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Lamer   Inc.   P. O. Box 1528, Farmington   New Mexico	II. DESIGNATION OF TRANSPORTER of	Oil or Condensate	GAS Address (Give address to which a	approved copy of this form is to be sent)	
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Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MGF  GAS WELL  Actual Prod. Test-MCF/D  8581  3 Hours  Testing Method (pitot, back pr.)  Tubing Riessure  Casing Tessure  Choke Size		:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
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		,vc	LUDI	3/4	

## VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED DEC 16 1985 \_\_\_ , 19 \_\_ Original Signed Emery C. Arnold Supervisor Dist. # 3

Uniqued Signist By

December 16, 1965

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IV

This form is to be filed in compliance with RULE 1104.

TITLE \_

Harold C. Nichols Senior Production Clerk (Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.