

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
GF-078715
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hubbell Gas Unit "B"
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE 1/4, NW 1/4 Section 30, T-23-S, R-10-E
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

P. C. Box 480, Farmington, New Mexico

3. ADDRESS OF OPERATOR

P. C. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 955 FOL and 1045 FOL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles Southeast of Moonfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

955

16. NO. OF ACRES IN LEASE

564.75

17. NO. OF ACRES ASSIGNED
TO THIS WELL

324.75

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

800

19. PROPOSED DEPTH

6500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

To be reported later.

22. APPROX. DATE WORK WILL START*

October 23, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24	350	250 sacks
7-7/8"	4-1/2"	10.5	6500	1450 sacks (Two stage tool set 100' below base of Menavere)

Completion will be as indicated up to reaching total depth.
Copies of Location Plot are attached.
Copies of any logs run will be furnished upon completion of well.

U. S. GEOLOGICAL SURVEY

Application for unorthodox Dakota Gas Unit submitted to MOGCC September 22, 1964.

Verbally approved September 21, 1964, Kral to Hollingsworth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Fred L. Ambers, District Engineer

SIGNED

TITLE

DATE

Sept. 23, 1964

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Well Location and Acreage Indication Map

Section 4

Date **SEPTEMBER 21, 1964**

Operator **PAN AMERICAN PETROLEUM CORPORATION** HUBBELL GAS UNIT B
 Well No. **1** Unit Letter **M** Section **30** Township **28 NORTH** Range **10 WEST** NMPM
 Located **955** Feet From **SOUTH** Line **1045** Feet From **WEST** Line
 County **SAN JUAN** G. L. Elevation **REPORT LATER** Deducted Acres **324.75** Acres
 Name of Producing Formation **DAKOTA** **Basin DAKOTA**

1. Is the Operator the only owner in the designated acreage outlined on the plat below?
 Ans. **No X**
2. If the answer to question one is "No", have the interests of all the owners been consolidated by communitization agreements or otherwise? **Yes X No** If answer to this type of Consolidation **Communitiza-**
tion agreements being prepared. All parties have agreed to join in the drilling of the
 3. Have a sworn quantity been taken of the oil, gas, and minerals in the designated acreage **well.**

Driller

Land Owner

Section 5

Note: All distances must be from outer boundaries of section.

This is to certify that the information
 on Section 4 above is true and complete
 to the best of my knowledge and belief.

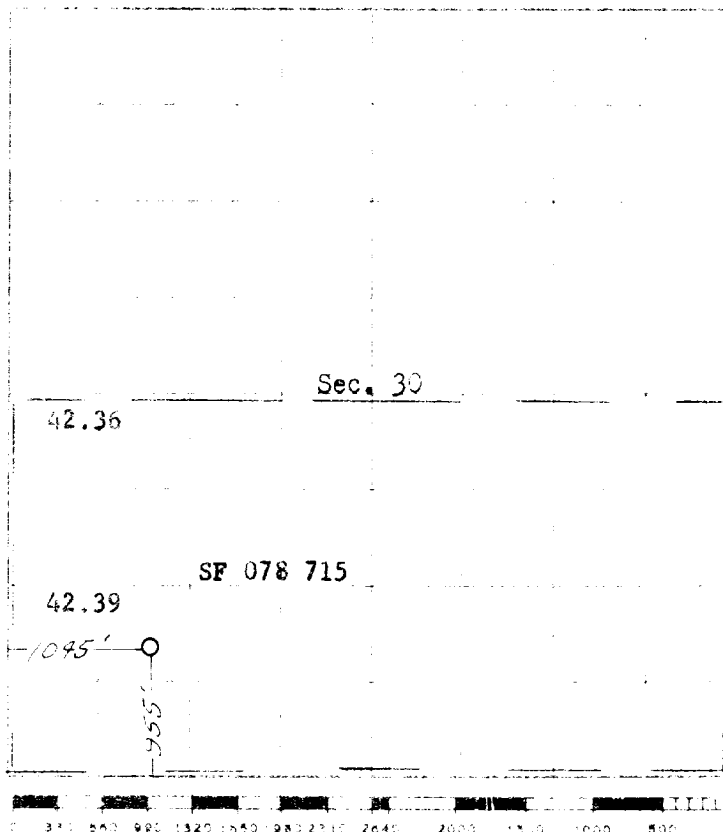
PAN AMERICAN PETROLEUM CORPORATION

F. H. Hollingsworth

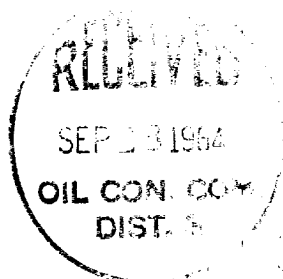
P. O. Box 480

Address

Farmington, New Mexico



Ref: GLO dated 19 July 1915



This is to certify that the above plat was prepared from the notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Survey

September 21, 1964

James P. Leese, Jr. and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463
 San Juan Engineering Company