NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR XOLLX - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place)	er 7, 1964 (Date)
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	
PAN AMERICAN PETROLEUM CORP. Hubbell Gas Unit "B", Well No. 1 , in. SW	.¹/4¹/4,
(Company or Operator) (Lease)	Dool
M Sec. 30 T -28-N R -10-W NMPM, Basin Dakota	
San Juan County. Date Spudded 11-3-64 Date Drilling Completed	11-29-64
Please indicate location: Elevation 5795 (RDB) Total Depth 6395 PBTD Top XX/Gas Pay 6177 Name of Prod. Form. Da	0217
D C B A PRODUCING INTERVAL - 6356-66 with 4 shots per foot 6255-84, 6292-98 with 2 shots per f	1
Perfections 6177-88 with 2 shots per foot, 6203-08 wi	th 4 shots per
E F G H Open Hole None Depth Casing Shoe 6393 Tubing	6156
OIL WELL TEST -	
L K J I Natural Prod. Test: bbls.oil, bbls water in hrs	Choke ,min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil e	qual to volume of
M N O P load oil used): bbls.oil, bbls water in hrs,	min. Size
GAS WELL TEST -	
955 FSL and 1055 FWL Natural Prod. Test: MCF/Day; Hours flowed Chok	e Size
Tubing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: 6500 MCF/Day; Hour	s flowed
8-5/8" 363 225 Choke Size 3/4" Method of Testing: Pitot Tube	
Acid or Fracture Treatment (Give amounts of materials used, such as acid	, water, oil, and
4-1/2" 6393 1550 sand): 95,172 gallons water, 67,000 pounds sand, 11,0	000 pounds HCF-2
2-3/8# 6156 Press. 1275 Press. 525 oil run to tanks Shut In	
Oil Transporter Plateau, Inc.	
Gas Transporter El Paso Natural Gas Company	all Conies
Remarks: Well completed November 29, 1964 as Basin Dakota Field Development Me	[]]
of Deviation Survey are attached.	LIVEN
1	
I hereby certify that the information given above is true and complete to the best of my knowledge.	4.1964
Approved 14 1304 , 19	TH. COM.
OUL CONSERVATION COMMISSION By:	ST. 3
(Signature)	
By: Original Signed Emery C. Arnold Title Administrative Clark Send Communications regarding	well to:
Title Supervisor Dist. # 3 Name. L. O. Speer, Jr.	

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TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

HUBBELL GAS UNIT "B" NO. 1

DEPTH	DEVIATION
3661 7951 11901 15901	1/4° 1 ° 1 °
1995'	3/4°
2336'	3/4°
27 36'	3/4°
2904'	3/4°
33101	3/10
34381	1
38501	1
42501	1
46551 48401 52941 56201	3/4° 3/4° 1/2°
59301	1/2°
621.21	1/2°

AFFIDAVII

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Hubbell Gas Unit "B" No. 1, Basin Dakota Field, located in the SW/4 SW/4 of Section 30, T-28-N, R-10-W, San Juan County, New Mexico.

Signed The Halling Petroleum Engineer

THE	STA	TE	OF	NEW	MEXICO		
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peared F. H. Hollingsworth known to me to be Petroleum

Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Notary Public

