

DISTRICT I - (505) 323-0101
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06 9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Ray Martin						Phone 505-324-1090		
Property Name HUBBELL GC B				Well Number 1		API Number 30-045-07120		
UL M	Section 30	Township 28N	Range 10W	Feet From The 995'	North/South Line SOUTH	Feet From The 1,045'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 01/12/00	Previous Producing Pool(s) (Prior to Workover): COMPRESSOR INSTALLATION
Date Workover Completed: 01/16/00	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 12/19/00
SUBSCRIBED AND SWORN TO before me this 19th day of December, 2000.

[Signature]
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/16/00.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>2/17/01</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, December 18, 2000

.. Page 1 of 1

HUBBELL GAS COM B

WELL # 1

RESERVOIR: DAKOTA

OBJECTIVE: Install Compressor

1/12/00 Built comp pad. MI & set new Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #12951). Chg'd flow on HLP sep, comp suc through sep low side & disch through sep high side. Began installing suc control manifold. SDFN.

1/13/00 Completed installation of comp suc, disch lines & suc control manifold. Installed scrubber dump line & by-pass line. Prep comp for start up. SITP 240 psig, SICP 280 psig. Op tbg & std new Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #12951) @ 3:50 p.m. 1/13/00.

1/14/00 F. 0 BO, 0 BW, 187 MCF, FTP 42 psig, SICP 291 psig (pkr), LP 134 psig, SP 40 psig, DP 140 psig, op ck, 24 hrs.

1/15/00 F. 0 BO, 0 BW, 196 MCF, FTP 15 psig, SICP 295 psig (pkr), LP 131 psig, SP 13 psig, DP 131 psig, op ck, 24 hrs.

1/16/00 F. 0 BO, 0 BW, 182 MCF, FTP 13 psig, SICP 295 psig (pkr), LP 131 psig, SP 12 psig, DP 140 psig, op ck, 24 hrs. Final report to install comp.

Well: HUBBELL GAS COM B No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY

API: 3004507120

Township: 28N Range: 10W Section: 30 Unit: 4 Type: F

County: Sa Accumulated Oil: 292(BBLS) Gas: 196772(MCF) Water: 747(BBLS) Days Produced: 2669

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	0	9	99	0	0
February	0	2155	8	28	0	2155
March	0	5380	9	31	0	7535
April	0	4788	9	30	0	12323
May	0	4627	9	31	0	16950
June	0	3275	9	30	0	20225
July	0	3487	9	31	0	23712
August	0	4234	9	31	0	27946
September	0	4237	9	30	0	32183
October	0	2741	9	31	0	34924
November	0	1292	9	30	0	36216
December	74	2031	9	31	74	38247

Year: 1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	663	9	31	74	38910
February	0	248	8	28	74	39158
March	0	62	9	31	74	39220
April	0	624	9	30	74	39844
May	0	1329	9	31	74	41173
June	0	553	9	30	74	41726
July	0	128	9	31	74	41854
August	0	655	9	31	74	42509
September	0	567	9	30	74	43076
October	0	789	31	31	74	43865
November	0	402	30	30	74	44267
December	0	0	31	31	74	44267

Year: 1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	0	31	31	74	44267
February	0	0	8	28	74	44267
March	0	103	9	31	74	44370
April	0	0	9	30	74	44370
May	0	273	9	13	74	44643
June	0	3164	9	30	74	47807
July	0	3131	9	31	74	50938
August	0	3309	9	31	74	54247
September	0	2882	9	30	74	57129
October	0	2583	8	25	74	59712
November	0	2563	9	30	74	62275

December	0	2498	9	31	74	64773
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	2330	9	31	74	67103
February	0	2560	9	29	74	69663
March	0	2605	9	31	74	72268
April	0	2731	9	30	74	74999
May	0	2369	9	31	74	77368
June	0	2329	9	30	74	79697
July	0	2642	9	31	74	82339
August	0	2282	9	31	74	84621
September	71	1729	8	25	145	86350
October	0	2199	0	31	145	88549
November	0	2369	0	30	145	90918
December	0	2606	0	31	145	93524

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	0	1334	80	31	145	94858
February	0	2072	0	28	145	96930
March	0	2142	0	31	145	99072
April	0	3418	0	30	145	102490
May	0	3150	0	31	145	105640
June	0	2771	0	30	145	108411
July	31	3453	50	26	176	111864
August	0	3687	0	31	176	115551
September	0	3435	0	30	176	118986
October	0	3609	0	31	176	122595
November	0	3243	0	30	176	125838
December	0	3203	0	31	176	129041

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	4	2202	0	31	180	131243
February	5	3273	0	28	185	134516
March	10	3266	0	31	195	137782
April	18	2805	0	30	213	140587
May	5	1907	0	31	218	142494
June	4	1780	0	30	222	144274
July	5	1416	0	31	227	145690
August	3	882	0	31	230	146572
September	3	815	0	30	233	147387
October	0	1833	0	31	233	149220
November	2	1948	0	30	235	151168
December	0	2328	0	31	235	153496

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduAccum.	Oil Accum.	Gas(MCF)
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January	0	2305	0	31	235	155801
February	0	2475	0	28	235	158276
March	3	1280	0	31	238	159556
April	2	1438	0	30	240	160994
May	0	1830	0	31	240	162824
June	0	2335	0	30	240	165159
July	0	2031	0	31	240	167190
August	0	2072	0	31	240	169262
September	0	1996	0	30	240	171258
October	0	2296	0	29	240	173554
November	0	1855	0	29	240	175409
December	0	2211	0	31	240	177620

Year:2000

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	2	3953	70	31	242	181573	
February	11	3842	0	29	253	185415	
March	12	3442	60	31	265	188857	
April	17	2621	0	30	282	191478	
May	7	3232	0	31	289	194710	
June	3	2062	0	29	292	196772	