

U. S. LAND OFFICE SF 77383
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sunset Int'l. Petr. Corp. Address 444 - 17th Street, 5-th Floor, Denver,
Lessor or Tract Kutz Federal Field Undesignated State New Mexico Colo.
Well No. 2 Sec. 27 T. 28 N. R. 10 W Meridian NMPM County San Juan
Location 380 ft. N of S Line and 790 ft. E of W Line of Sec. 27 Elevation 5925 KB
(Derrik floor relative to sea)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

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Signed Thomas F. Popp Thomas F. Popp
Date April 5, 1960 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling -----, 19----- Finished drilling -----, 19-----

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing October 15-----, 1958.

The production for the first 24 hours was 62 barrels of fluid of which 100 % was oil; X % emulsion; X % water; and X % sediment. Gravity, 84 63° API.

If gas well, cu. ft. per 24 hours 3,500,00 ----- Gallons gasoline per 1,000 cu. ft. of gas ----- 74 -----

Rock pressure, lbs. per sq. in. 1902 psi

EMPLOYEES

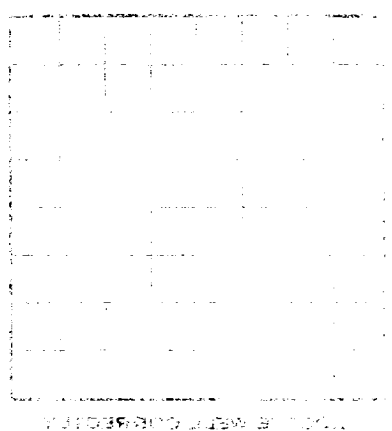
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Supplement to original Form 9-330 filed August 27, 1958.			
Initial Potential Test:			
Q* 7304 MCFPD flow 3 hrs thru 3/4" choke.			
SICP= 1902 psi			
SITP= 1902 psi			
CAOP= 12,289 MCFPD			

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidechecked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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HISTORY OF OIL OR GAS WELL			
CLOSING RECORD			
IMPORTANT WATER SANDS			
LOG OF OIL SANDS OR ZONES			
FORMATION RECORD			
SHOOTING RECORD			
TOOLS USED			
DATES			
SAMPLES			
FORMATION RECORD			
MIDDING AND CEMENTING RECORD			
FROM-	TO-	TOTAL FEET	FORMATION