

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No 42-R1474.

5. LEASE DESIGNATION AND SERIAL NO.

ST 077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. C. Davidson "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Falcher Katz Pictured Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**SW/4 SW/4 Section 28,
T-28-N, R-10-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FSL & 990' FML, Section 28, T-28-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6100' Derrick Floor

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☒

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 1, 1973, the well was killed with 60 barrels treated water. Cleaned out well to TD 2168' and pulled 1" tubing. Ran 3-1/2" casing and set at 2168' with 200 sacks Class "A" cement with 50-50 Pozmix, 6X Gal and 2 pounds medium Tuf Plug per sack followed by 30 sacks Class Neat "A" cement. The cement circulated. Spotted 750 gallons 15% HCl with break down pressure 2900 psi and AIR 2 RPM. Perforated intervals 2075-86 and 2089-95 with 2 SPV. Sand-water fraced with 3,500 gallon pad with 10 pounds Gal per 1000 gallons, 35,000 gallons treated water, 25,000 pounds 10-20 sand and 15,000 pounds 8-12 sand. Maximum pressure 2900, minimum 2100 and average 2200. AIR 35 RPM. ISIP 230. Cleaned out well and landed 1-1/4" tubing at 2095'. Scrubbed and blow well to clean up and reconnected well to casing line. Production before repair 37 MCFD. Repair complete November 19, 1973 with production 244 MCFD.

RECEIVED
MAR - 9 1994
OIL CON. DIV.
DIST. 3

OIL CON. DIV.
DIST. 3

RECEIVED
NOV 23 1973
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. ARNOLD

TITLE

Area Engineer

DATE

November 21, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.