

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

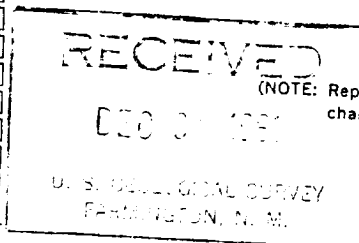
1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FSL x 990' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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5. LEASE  
SF-077383
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
J. C. Davidson "C"
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Fulcher Kutz Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/4, SW/4, Section 28, T28N, R10W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.  
30-045-07126
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6096' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface logs and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Repair operations commenced on 9-19-81. Total depth of the well is 2168' and the plug back depth is 2161'. Killed well with 2% KCL water and pulled 1-1/4" tubing out of hole. Ran 3-1/2" junk basket to 2161'. Perforated intervals 2095'-2136', with 2 spf, a total of 74 .38" holes. Tripped in hole with packer and tubing. Set packer at 2046'. Pressure tested casing to 3500 PSI. Broke down perforations with 5500 gallons of 2% KCL water and dropped 160 balls down into hole. Fraced the formation with 32,000 gallons of foam and 46,000 pounds of 10-20 sand. Shut well in for 3 hours to allow fracture to heal. Flowed well back to clean up. Landed 1-1/4" tubing at 2136'. Released the rig on 9-22-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr DATE DEC 3 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC