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August 27, 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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		_			
TRANSPORTER OIL GAS /		Ser			
OPERATOR /		9.2			
1. PRORATION OFFICE					
-,	ROLEUM CORPORATION		Pan America . 2-1-71,		
Address	ROLLON CORPORALION		Pan American Petro. Corp.		
501 Airport Driv	e, Farmington, New Mexico	87401	PROD, CO.		
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain)			
Recompletion		Gas Y			
Change in Ownership	Casinghead Gas Cond	densate 2	Change Low Lay 4		
If change of ownership give name and address of previous owner _	ne		Change from SU		
II. DESCRIPTION OF WELL A	ND LEASE				
Lease Name	Well No.: Pool Name, including	i i i i i i i i i i i i i i i i i i i	Ledse No		
J. C. Davidson "C"	1 Fulcher Kutz	Pictured Cliffs State, F	ederal or Fee Federal SF 077383		
Unit Letter M ; G	990 Feet From The South	ine and Feet 7	From TheWest		
Line of Section 28	Township 28-N Range	10-W , NMPM,	San Juan County		
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		County		
Name of Authorized Transporter of	Oil or Condensate		approved copy of this form is to be sent)		
Name of Authorized Transporter of	Control of Control				
Southern Union Gathe		· ·	approved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	d, New Mexico 87413		
give location of tanks.		Yes	August 2, 1970		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:			
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty. Diff. Resty		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		n ra	Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RETURN	E LA C IU		
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT		
		MAR			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
		·			
GAS WELL			/ 1 6.20		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conditionate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sile O !		
. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION		
		1			
I hereby certify that the rules and	ertify that the rules and regulations of the Oil Conservation on have been complied with and that the information given		APPROVED AUG 28 1970		
above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY CIKE	Deritsich		
		TITLE PETROLEUM EN	IGINEER DIST. NO. 9		
XXX Luca	Ü.		in compliance with RULE 1104.		
(Sie	nature)	well, this form must be accom	lowable for a newly drilled or deepened spanied by a tabulation of the deviation		
Administrative Assis		tests taken on the well in ac			
(Title)		All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply