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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
Farmington, New Mexico

(Form C-104)  
Revised 7/1/57

RE: **1120 FSL and 1660 FWL** - (GAS) **ALF. WAPLE**

New Well  
**1120 FSL and 1660 FWL**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 1:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on G-23 gas at 60° Fahrenheit.

**Farmington, New Mexico** **November 23, 1964**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

**PAN AMERICAN PETROLEUM CORP. Hubbell Gas Unit "C"** Well No. **1**, in **SE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Loc)

**N**, Sec. **29**, T-**28-N**, R-**10-W**, NMPM, **Basin Dakota** P. **San Juan**  
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

**1120 FSL and 1660 FWL**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	368	250
4-1/2"	6597	1600
2-3/8"	6402	

Commenced Drilling **10-20-64** Date Drilling Completed **10-30-64**  
Elevation **6009 (RDB)** Total Depth **6597** PBD **6561**  
Top ~~XX~~ Gas **6390** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL **6486-6522 with 2 shots per foot**  
Perforations **6392-98, 6419-25 with 4 shots per foot**  
Open Hole **None** Depth **6597** Depth **6402**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
loss oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: **6500** MCF/Day; Hours flowed **3**  
Choke Size **3/4"** Method of Testing: **Pitot Tube**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **83,748 gallons water and 45,000 pounds sand.**

Casing **1200** Tubing **525** Date first new **Shut In**  
Press. oil run to tanks

Oil Transporter **Plateau, Inc.**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Well completed November 16, 1964 as shut in Basin Dakota Field Development well.**  
**Copies of Deviation Survey are attached.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1964 \_\_\_\_\_ 19 \_\_\_\_\_

**PAN AMERICAN PETROLEUM CORPORATION** 1964

ORIGINAL SIGNED (Company or Operator)

By: **G. L. Hamilton**  
(Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title: **District Services Supervisor**

Title: **Supervisor Dist. # 3**

Send Communications regarding well to:  
**L. O. Spear, Jr.**

Address: **P. O. Box 480, Farmington, New Mexico**