

1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department

Revised 06/99

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Ray Martin							Phone 505-324-1090	
Property Name HUBBELL GAS COM C					Well Number 1		API Number 30-045-07127	
UL N	Section 29	Township 28N	Range 10W	Feet From The 1,120'	North/South Line SOUTH	Feet From The 1,660'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/25/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 05/26/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 4-2-02
SUBSCRIBED AND SWORN TO before me this 2nd day of April, 2002.
Kelly C. Perkins
Notary Public
My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-26, 2001.

Signature District Supervisor <u>Charlie D. L...</u>	OCD District <u>AZtec III</u>	Date <u>04-09-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

HUBBELL GAS COM C

Well # 001	DAKOTA
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Objective:

Install comp

5/25/01

SWI. Built comp pad. Set new Universal WH recip comp. Built comp suc control manifold & comp manifold w/by-pass on sep gas sales line. Inst welded 2" S40 FB pipe suc & disch lines to manifold. Inst comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start up sched 4/25/01.

5/26/01

Prep comp for start up. SITP 190 psig, SICP 190 psig. OWU & std new Universal WH recip comp ol SJB @ 12:00 p.m., 5/25/01.

Well: HUBBELL GAS COM C No.: 1
 Operator: XTO ENERGY, INC. API: 3004507127
 Township: 28.0N Range: 10W
 Section: 29 Unit: N
 Land Type F County: San Juan

Accumulated:
 Oil: 8360 (BBLs) Gas: 1916352 (MCF)
 Water: 703 (BBLs) Days Prodi 7214 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	4919	0	31	0	4919
February	0	4318	0	28	0	9237
March	162	4846	0	31	162	14083
April	0	4532	0	30	162	18615
May	0	4673	0	31	162	23288
June	0	4189	0	30	162	27477
July	78	1888	0	26	240	29365
August	0	2778	0	31	240	32143
September	0	4662	0	30	240	36805
October	63	4580	0	31	303	41385
November	0	4264	0	30	303	45649
December	0	4281	0	31	303	49930
Total	303	49930	0	360		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	2	3713	0	31	305	53643
February	7	4606	0	28	312	58249
March	1	4147	0	31	313	62396
April	10	4066	0	30	323	66462
May	4	4105	0	31	327	70567
June	237	3570	0	30	564	74137
July	5	3378	0	31	569	77515
August	2	1520	0	31	571	79035
September	1	880	0	30	572	79915
October	2	3472	0	31	574	83387
November	4	3401	0	30	578	86788
December	0	2906	0	31	578	89694
Total	275	39764	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	5	3814	0	31	583	93508
February	3	4259	0	28	586	97767
March	7	3717	0	31	593	101484
April	6	3370	0	30	599	104854
May	0	3553	0	31	599	108407

June	0	2849	0	30	599	111256
July	10	2656	0	31	609	113912
August	2	2121	0	31	611	116033
September	0	2416	0	30	611	118449
October	0	3415	0	29	611	121864
November	0	2960	0	28	611	124824
December	0	2627	0	31	611	127451
Total	33	37757	0	361		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	82	2306	80	31	693	129757
February	0	3189	0	29	693	132946
March	0	3051	0	31	693	135997
April	0	3455	0	30	693	139452
May	0	3160	0	28	693	142612
June	0	2129	0	30	693	144741
July	0	2823	0	30	693	147564
August	0	2973	0	30	693	150537
September	1	3513	0	30	694	154050
October	0	2985	0	31	694	157035
November	0	2538	0	29	694	159573
December	0	3887	0	29	694	163460
Total	83	36009	80	358		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2	3580	0	31	696	167040
February	2	3168	0	28	698	170208
March	0	3625	0	31	698	173833
April	0	3417	0	30	698	177250
May	0	3256	0	31	698	180506
June	0	4295	0	28	698	184801
July	3	5078	0	31	701	189879
August	0	4732	80	31	701	194611
September	0	4366	80	30	701	198977
October	12	4335	0	31	713	203312
November	6	4013	80	30	719	207325
Total	25	43865	240	332		