District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

<u>District IV</u> - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIE

TO APPROPRIATE INSTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

l.		r and We	1					Dackson .	dumber
	or name & ac							GO CHEND	Action of Manager
	Timbers (D 11.11	. IC 0				~	167067
			, Building	g K, Suite 1				·	
	ngton, NM	8/401						Phone	
Contact		_							505-324-1090
	as DeLono y Name	<u> </u>				· · ·	Well Numb	oer API Nun	nber
Propert	y Ivanie		Kutz Dee	ep Test Inc A			1		30-045-07128
UL —	Section	Township	Range	Feet From The	North/South Line	Feet	rom The	East/West Line	County
0	27	28N	10W	990'	SOUTH		1,850'	EAST	SAN JUAN
11.	Workov	er							
Date W	orkover Cor	mmenced:	Previous	Producing Pool(s)	(Prior to Workover):				
	05/03/9	99	_	14-11-	-1 C	NATO			
Date W	orkover Con]	installe	d Compressor - F	(VV IP			
	05/03/9	99				- · · ·		and adding	
Ш.	Attach a	a descript	ion of the	e Workover Proc	edures performe		icrease pr	of production r	prior to the workeyer and at
IV.	Attach a	a product	ion declir	ne curve or table	showing at leas	t twell	e monus	or production in	prior to the workover and at
			ns of pro	duction following	the workover re	tiectin	g a positiv	e production if	crease.
<u>V.</u>	AFFIDA								
	State of	f <u>New</u>	Mexico)					
) ss.					
		of San)					
		mas DeL	.ong		, being first duly	swori	n, upon oa	ith states:	
	1.	I am the	Operato	r, or authorized	representative of	the C	perator, c	of the above-ref	erenced vveil.
	2.		nade, or o	caused to be ma	de, a diligent sea	arch o	t the produ	uction records i	easonably available for this
		Well.				١., .	_4 4		and estion ourse and/or table
	3.	To the b	est of my	y _l knowledge, this	s application and	tne a	ata used t	o prepare the p	production curve and/or table
		fof this)	Nell-are	pmplete and ac	curate.			_	
		1-/	- }	()		. 4	· /	$\int \int da da$	D-t- 2/25/2000
Signa	iture	اسطيكر	16/6	- must	Title Product			1001	Date 2/25/2000
SUBS	SCRIBED	AND SW	ORN TO	before me this	25th day of	Feb	rpary //,	7200 %	,
						200	lind)	X Vanihi	9 N()
					<u> </u>		Mry /	JUIVINU	<u>~~~</u>
			j	Lalas	Notary <i>F</i>	uplic	11 >		
My C	ommissio	n expires		110105_	(0 (O
				NUMBER ON V					
				ON USE ONLY:					
VI.	CERTI	FICATIO	N OF AP	PROVAL:	the above refere	ncod	عما المس	innated a Well	Workover Project and the
	I nis A	pplication	is nereb	y approved and	the above-releie	tion in	orasea R	sy conv hereof	the Division notifies the
	DIVISIO	n nereby	vermes t	ne data snows a	opositive produc	ic Ann	roval and	certifies that th	is Well Workover Project was
			i axatioi		Department of th	2 Yhh	i Oval allu	certifies triat tri	is vven vventover i reject was
	comple	eted on _	5	13,55	<u>_</u> '				
<u> </u>	Br. Fr.	<u></u>			OCD Dis	trict		Date	
Signat	ture District S	Supervisor		1	OOD DIS		7	/ /	
				3) (E)		11/3/0	70
			· 	0					
VII.	DATE (OF NOTIF	ICATION	TO THE SECRET	ARY OF THE TAX	KATIOI	N AND RE	√ ENUE DEPAR	MENT:
¥ 11.	DATE	J. 110111	.0,						

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Monday, February 21, 2000 Page 1 of 1

KUTZ DEEP TEST INC A WELL # 1

RESERVOIR: PICTURED CLIFFS CTOC FORECAST: 0 MCFPD

JOB TYPE: RWTP & Compressor Test

05/03/1999 Installed CSI WH rental screw comp (CSI unit #4349).
SITP 65 psig, SICP 65 psig. Std comp & RWTP to WFS @

12:00 p.m. 5/3/99.

Well: KUTZ DEEP TEST INC A No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004507128

Township: 28N Range: 10W Section: 27 Unit: O Type: F

County: Sa Accumulated Oil: (BBLS) Gas: 221593(MCF) Water: 119(BBLS) Days Produced:1573

Year	r. 1	199	3

Pool Name	FULCHER	KUTZ PIC	TURED CLI	FFS (GAS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	iced
January	0	62	0	31	
Feburary	0	153	0	28	
March	0	1166	0	31	
April	0	0	0	0	
May	0	0	0	0	
June	0	0	0	0	
July	0	0	0	0	
August	0	278	0	31	
September	. 0	0	0	0	
October	0	0	0	0	
November	0	0	0	0	
December	0	0	0	0	

Υ	ea	r:	1	9	9	4

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	0	0	24
Feburary	0	0	0	28
March	0	0	0	31
April	0	0	0	30
May	0	0	0	0
June	0	3321	0	25
July	0	0	0	20
August	0	0	0	0
September	. 0	0	0	0
October	0	846	7	7
November	0	4984	30	30
December	n	3400	31	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	6637	31	31
Feburary	0	6523	0	28
March	0	11712	0	31
April	0	9255	0	30
May	0	9308	0	31
June	0	9885	0	30
July	0	6086	0	31
August	0	9881	0	31
September	. 0	7593	0	30
October	0	8164	0	31
November	0	8630	0	30

December	0	6691	0	31	
Year:1996					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	t
January	0	6143	0	31	
Feburary	0	5600	0	29	
March	0	6192	0	31	
April	0	4987	0	30	
May	0	5410	0	31	
June	0	5228	0	30	
July	0	5075	0	31	
August	0	4819	0	31	
September	0	4247	0	30	
October	0	4223	0	31	
November	0	3532	0	30	
	0	3548	0	31	
December	U	3340	U	31	
Year:1997					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	d
January	0	3553	0	31	
Feburary	0	3248	0	28	
March	0	2670	0	31	
April	0	1283	0	30	
May	0	1200	0		
-	0	0	0		
June		430	0		
July	0				
August	0	704	0		
September		386	0		
October	0	164	0		
November	0	194	0		
December	0	593	0	31	
Year:1998					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	ed
January	0	0	_	_	
Feburary	0	0			
March	0	0			
April	0	0			
May	0	0			
June	0	0			
	0	0			
July					
August	. 0	0			
September		0			
October	0	0			
November	0	0			
December	0	0	C) 0	
.,					
Year:1999		0 ./2405	14/-1: (DD)	Davis Das dece	د ما
Month	OII(RRF2)	Gas(MCF)	vvater(BBI	L Days Produce	eu

January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	4577	20	31
June	0	6469	0	30
July	0	6193	0	31
August	0	5768	0	31
September	0	5949	0	30
October	0	5833	0	31