

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATES

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

RECEIVED

LEASE DESIGNATION AND SERIAL NO.

SF-077383A

61 JUN 17 8 25 AM
INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)* At surface 990'S, 990'E At top prod. interval reported below At total depth		5. DATE SPUNDED 10-10-51		6. DATE T.D. REACHED 10-30-51		7. DATE COMPL. (Ready to prod.) 05-28-91		8. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6000'		9. ELEV. Casinghead 1964'		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-28-N, R-10-W		12. COUNTY OR PARISH San Juan		13. STATE NM	
14. PERMIT NO. 30-045-0712900		DATE ISSUED JUN 9 1991		OIL CON. DIV DIST. 3		15. TOTAL DEPTH, MD & TVD 2083'		16. PLUG. BACK T.D., MD & TVD 1964'		17. IF MULTIPLE COMPL., HOW MANY*		18. INTERVALS DRILLED BY ROTARY TOOLS yes		19. CABLE TOOLS		20. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1836-1894' (Fruitland Coal)		21. WAS DIRECTIONAL SURVEY MADE no		22. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL		23. WAS WELL CORED no			
24. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
8 5/8"		24.0#		120' 119'				60 SX																	
5 7/8"		14.6#		1983'				150 SX																	
25. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8"		1910'													
26. PERFORATION RECORD (Interval, size and number)																									
1836-52', 1872-82', 1890-94'																									
27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
1836-1894'		150 gal. 15% HCl acid																							
28. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)												WELL STATUS (Producing or shut-in)											
shut in, capable of commercial hydrocarbon production,																									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO											
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)													
SI 146		SI 319																							
29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
to be sold BHP @ 1900' 334																									
30. LIST OF ATTACHMENTS																									
none																									
31. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED		Regulatory Affairs												DATE 6-14-91											

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1004'	1077'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1004' 1077' 1717' 1977'	
Kirtland	1077'	1717'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	1717'	1977'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	1977'	2083'	Bn-Gry, fine grn, tight ss.			