District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

LAMMENDED	REPORT

PO Box 2088, Santa					M 87504-208			AMMENT	DEC REPORT	
I.	REC	QUEST FOR			AUTHORIZA	ATION T		ORT OGRID Number		
Operator Name and Address Burlington Resources Oil & Gas							-OGRID Number 14538			
PO Box 4289							Reason for Filing Code			
Farmington, NM 87499							CO - 7/11/96			
					ol Name		Pool Code			
30-045-7129 BASIN FRU					(ITLAND COAL) 71629					
Property Code 007235				⁶ Property Name KUTZ DEEP TEST			° Well Number #2			
II. ¹⁰ Surfa	oe Locat	ion		"		L				
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lin	i cet irom the	East/West Line	County	
P	Holo Los	028N	010W		990	S	990	E	SAN JUAN	
UT or lot no.	Hole Loc Section	Township	Range	Lot.ldn	Feet from the	North/South Lin	e Feet from the	East/West Line	County	
									County	
□ Lse Code		13 Producing Method Co	ode Gas Co	nnection Date	¹⁵ C-129 Permit	Number 12	° C-129 Effective Da	ite 17 C-129 F	expiration Date	
III. Oil and	d Gas Tra	ansnorters								
18 Trans	sporter	19 Transpe	orter Name	20	POD 21 O/G 22 POD ULSTR Location					
OG) 252	RID 244	WILLIAMS FIELD	Address SERVICES CO		G		G	and Description P-28-T028N-R010W		
		P.C. BOX 58900 SALT LAKE CITY,	UT 84158-0900					.	01, 1.011	
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IV. Produc	ced Wate									
		11 DOD								
		22 POD				²⁴ POD U	LSTR Location and	Description		
V. Well Co		n Data				²⁴ POD U	LSTR Location and	Description		
V. Well Co		n Data	dy Date	27	TD		LSTR Location and	Description 25 Perfo	rations	
²⁵ Spuc	d Date	n Data				28		35 Perfo		
²⁵ Spuc		n Data	dy Date 1 Casing & Tub							
²⁵ Spuc	d Date	n Data				28		35 Perfo		
²⁵ Spuc	d Date	n Data				28		35 Perfo		
²⁵ Spuc	d Date	n Data				28		35 Perfo		
²⁵ Spuc	d Date	n Data				28		35 Perfo		
²⁵ Spuc	d Date	n Data				28		35 Perfo		
VI. Well T	d Date Hole Size	n Data				28		35 Perfo		
:: Spuc	d Date Hole Size	n Data		oing Size		Depth Set		35 Perfo	nent	
VI. Well T	Hole Size	n Data Read Gas Delivery Date	*1 Casing & Tub	oing Size	Test Length	Depth Set	PBTD Tbg. Pressure	31 Sacks Cerr	ssur 2	
VI. Well T	Hole Size	n Data	*1 Casing & Tub	oing Size	12	Depth Set	PBTD	25 Perfo 31 Sacks Cen	ssur 2	
VI. Well T "Date New Oil "Choke Size "Thereby certify	Hole Size Fest Data y that the rule information	n Data Read Gas Delivery Date	30 Test Da 30 Water tion Division have	ing Size	32 Test Length	Depth Set	PBTD Tbg. Pressure	33 Sacks Cem 33 Sacks Cem 34 Csg. Pre 45 Test Met	ssur 2	
VI. Well T "Date New Oil " Choke Size " I hereby certify with and that the knowledge and be Signature.	Hole Size Fest Data y that the rules information shelief.	Gas Delivery Date Oil s of the Oil Conservargiven above is true ar	30 Test Da 30 Water tion Division have	ing Size	32 Test Length	Depth Set	Tbg. Pressure AOF	33 Sacks Cem 33 Sacks Cem 34 Csg. Pre 45 Test Met	ssur 2	
VI. Well T Date New Oil Choke Size I hereby certify with and that the knowledge and by	est Data y that the rule information belief.	Gas Delivery Date Oil s of the Oil Conservargiven above is true ar	30 Test Da 30 Water tion Division have	sing Size	Test Length 43 Gas	Depth Set 18 DIL CONS Frank T.	Tbg. Pressure AOF	33 Sacks Cem 33 Sacks Cem 34 Csg. Pre 45 Test Met	ssur 2	
VI. Well T Date New Oil Choke Size I hereby certify with and that the knowledge and because I have been signature. Printed Name:	est Data y that the rule information is belief.	Gas Delivery Date Oil s of the Oil Conservargiven above is true ar	30 Test Da 30 Water tion Division have	sing Size	32 Test Length 43 Gas C Approved by:	Depth Set 18 DIL CONS Frank T.	Tbg. Pressure AOF SERVATION Chavez Supervisor	33 Sacks Cem 33 Sacks Cem 34 Csg. Pre 45 Test Met	ssur 2	
VI. Well T Date New Oil Choke Size I hereby certify with and that the knowledge and b Signature Printed Name: Title: Front of there Date:	est Data y that the rule information is belief.	Gas Delivery Date Oil s of the Oil Conservargiven above is true ar	36 Test Da 37 Test Da 42 Water tion Division have d complete to the	tte been complied best of my	32 Test Length 43 Gas C Approved by: Title:	Depth Set 18 DIL CONS Frank T. District	Tbg. Pressure AOF SERVATION Chavez Supervisor	33 Sacks Cem 33 Sacks Cem 34 Csg. Pre 45 Test Met	ssur 2	
VI. Well T Date New Oil Choke Size I hereby certify with and that the knowledge and b Signature Printed Name: Title: For the printed Name: 7/11/98	Y that the rule information shelief. Associate	Gas Delivery Date Oil s of the Oil Conservargiven above is true ar	30 Test Da 30 Test Da 42 Water 43 Water 44 Complete to the	the speed complied best of my	32 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set 18 DIL CONS Frank T. District	Tbg. Pressure AOF SERVATION Chavez Supervisor	33 Sacks Cem 33 Sacks Cem 34 Csg. Pre 45 Test Met	ssur 2	
* I hereby certify with and that the knowledge and be Signature * Printed Name: 14:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75 11:75.75	Y that the rule information shelief. Associate	Gas Delivery Date Oil s of the Oil Conservargiven above is true are	30 Test Da 30 Test Da 42 Water 43 Water 44 Complete to the	the speed complied best of my	32 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set Dill CONS Frank T. District Suly 11,	Tbg. Pressure AOF SERVATION Chavez Supervisor	33 Sacks Cem 33 Sacks Cem 34 Csg. Pre 45 Test Met	ssur 2	