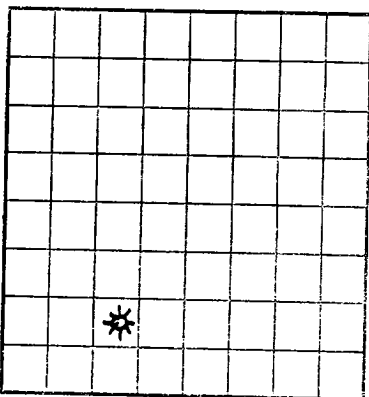


U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **SF 077383**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Deep Test, Inc.**
Kutz Canon Oil & Gas Co. Address **Denver, Colorado**
Lessor or Tract **Kutz Government** Field **Kutz** State **New Mexico**
Well No. **3** Sec. **27** T. **28N** R. **10W** Meridian **NMPM** County **San Juan**
Location **290** ft. **N** of **S** Line and **1650** ft. **E** of **W** Line of **Sec. 27** Elevation **5892**
(Derive floor relative to m.s.l.)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **De. Arhee**

Date **7-7-53** Title **Secretary**
Chayama Oil Ventures, Inc.
Agent & Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling **5-23**, 19 **53** Finished drilling **6-26**, 19 **53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1890** to **1965 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
8-5/8	23	8R	Used	100	Ball			
6-5/8	17	8R	EW	1882	Halliburton			
1" @ 1935								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	100	50	Halliburton		
6-5/8	1882	125	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	5" 5"	ENG	280	6-26-53	1890-1965	1965

TOOLS USED

Rotary tools were used from **0** feet to **1882** feet, and from _____ feet to _____ feet
Cable tools were used from **1882** feet to **1965** feet, and from _____ feet to _____ feet

DATES

July 4, 19 **53** Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,325 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **562**

EMPLOYEES

Texo Oil Co. _____, Driller _____, Driller
Kimber Drilg. Co. _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	310	310	sand & shale
810	980	170	sand
980	1350	370	sand & shale
1350	1520	170	shale
1520	1850	330	shale, coal stks., & sand
1850	1878	28	coal
1878	1955	70	sand
1955	1965 T.D.	15	sand & shale stks.

Top Pictured Cliffs 1878
Top Lewis 1955

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.