

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

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99 JUL 30 PM 12:34

070 FARMINGTON, NM

SUBMIT IN TRIPPLICATE

RECEIVED  
AUG 06 1999

OIL CON. DIV.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 077383
2. Name of Operator Breck Operating Co.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1650' FWL, Section 27, T28N, R10W	8. Well Name and No. Kutz Government #3
	9. API Well No. 30-045-07131
	10. Field and Pool, or Exploratory Area Fulcher Kutz PC
	11. County or Parish, State San Juan County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

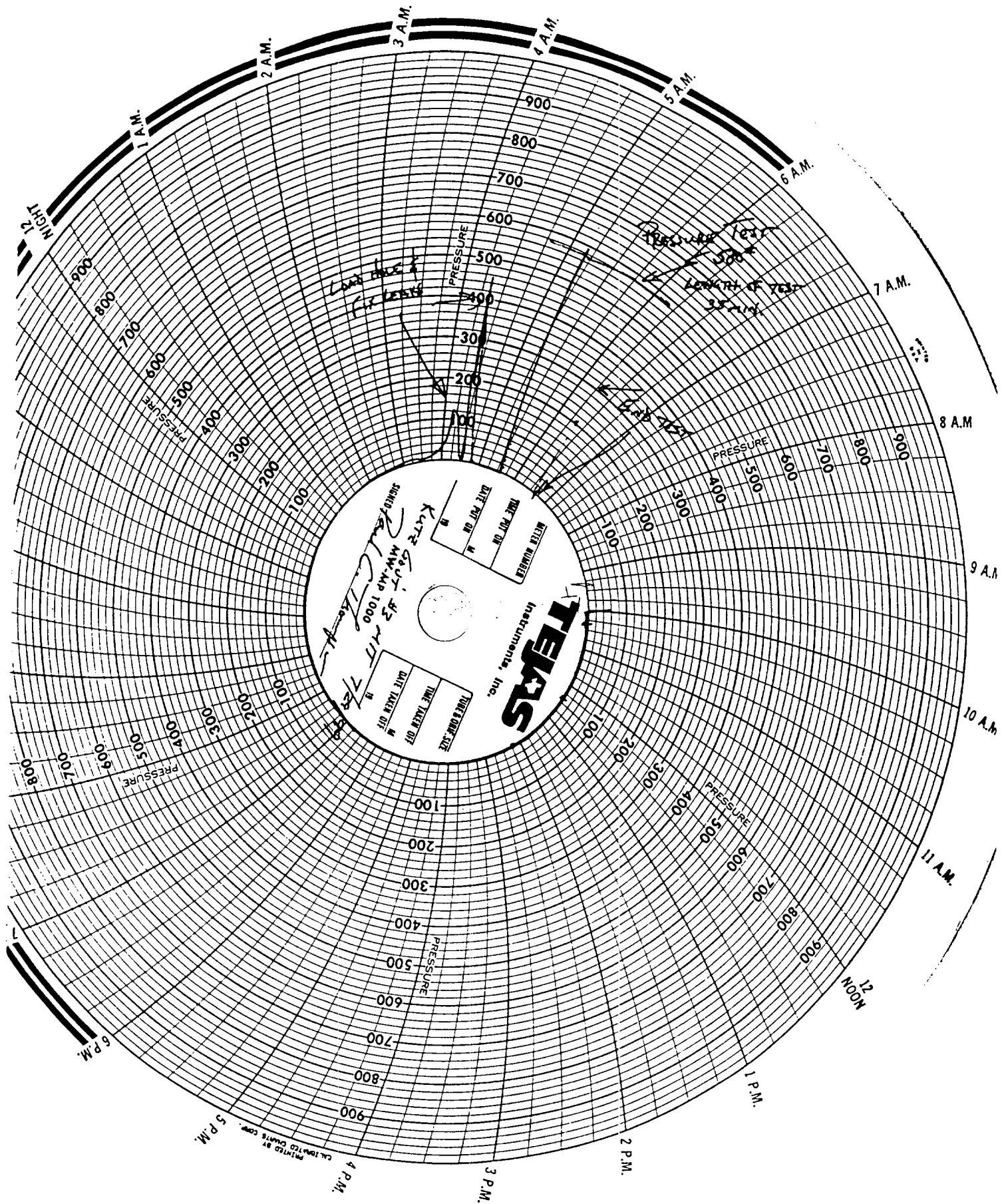
Breck Operating Performed a mechanical integrity test on July 29, 1999. Due to the fact that there were several wellhead valves that were only rated to 600#, the test was done at 580# for 35 min. with no drop in pressure. See attached chart.

Breck plans to clean out the open hole and under-ream it to remove the skin damage according to the attached workover prognosis.

14. I hereby certify that the foregoing is true and correct  
Signed Paul L. Thompson Title Agent Date July 29, 1999

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date AUG - 3 1999  
Conditions of approval, if any:



**TEXAS**  
Instruments, Inc.

WATER NUMBER	DATE TAKEN ON
	M

TIME TAKEN ON	DATE TAKEN OFF
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Walsh Engineering and Production

Workover Prognosis for  
Breck Operating Corporation  
Kutz Government #3

Location: SW/4 Sec 27 T28N R10W  
San Juan County, NM

Date: June 30, 1999

Field: Fulcher Kutz PC  
Minerals: BLM SF 046563

Elev: 5887' GL  
PBTD: 1965' GL  
CO: 1931' GL

**Purpose:** Under-ream open hole to remove skin damage.

**Procedure:**

1. MOL and RU completion rig. Hold safety meeting.
2. Blow well down and kill with water if necessary.
3. ND tubing head and NU BOP. NU 2-3/8" relief line to pit.
4. TOH and stand back 58 joints of 1-1/2" IJ tubing.
5. Pick up 6" bit on six 3-1/8" drill collars and 2-3/8" workstring. Rig up air unit and clean out hole to TD at 1965'. Tagged fill at 1931' on 2/12/99. TOH.
6. Pick up under-reamer on drill collars and 2-3/8" tubing and ream out open hole (1882' - 1965') to 8-1/2". Circulate hole clean with air. TOH and lay down workstring, drill collars and under-reamer.
7. TIH and land 1-1/2" as before at 1875'. ND BOPs and nipple up wellhead. Rig down and release rig. Return well to production.

  
Paul C. Thompson, P.E.

**Kutz Government #3**  
Sec 27 T27N R10W  
Pictured Cliffs

ANS July '99

