Form 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an						SF 077383 6. If Indian, Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD) 1	for suc	ch proposal:	s.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or N			
1. Type of Well  Oil Well  Gas Well  Other						8. Well Name and No.		
2. Name of Operator						Kutz Government #3		
Breck Operating Co. c/o Walsh Engineering						9. API Well N		
3a. Address	Bb. Ph	p. Phone No. (include area code)			130-045-07131			
7415 E. Main, Farmington, NM, 87402			27-4892		ŕ	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			7			Fulcher Kutz PC		
990' FSL and 1650' FWL, Sec. 27, T28N, R10W						11. County or Parish, State		
						San Juan		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE						ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity							
Subsequent Report	Casing Repair Change Plans	==	w Construction g and Abandon		Recomplete Temporarily		Other	
Final Abandonment Notice	Convert to Injection	Plug	g Back		Water Dispo	osal		
13. Describe Proposed or Completed O If the proposal is to deepen directi Attach the Bond under which the Following completion of the involv Testing has been completed. Fina determined that the site is ready for i	onally or recomplete horizontall work will be performed or provided operations. If the operation I Abandonment Notices shall be final inspection.)	y, gives ide the l results in filed o	subsurface locati Bond No. on fil n a multiple cor only after all rec	ions ar e with npletic juirem	nd measured BLM/BIA. on or recomp ents, including	and true vertica Required subsi- pletion in a new ng reclamation,	al depths of all pertinent marke equent reports shall be filed we interval, a Form 3160-4 shall have been completed, and the	rs and zon ithin 30 da be filed on operator l
Breck Operating propos attached procedure	es to plug and abar	ndon	the above	e re	ference	d well acc	ording to the	
andonioù procedure			,e <sup>z</sup>				2091	
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<b>s</b>			t i				<u> </u>	
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			:				 N	
14. I hereby certify that the foregoing	s is true and correct						9	
Name (Printed/Typed) Paul C. Thompson, P.E.		Title	Title			Agent		
Signature Signature		Date	Date					
Jan C. 7	honge -	<u></u>	·			il 6, 2001		
	THIS SPACE FO	OR FED		ATE	USE			
Approved by			Title			Date .	/21/01	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct.  Title 18 U.S.C. Scotion 1001 model.	table title to those rights in the subject operations thereon.	ect lease						

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United falses intitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## Walsh Engineering and Production

## P & A Procedure for Breck Operating Corp. Kutz Government #3

Location: SW/4 Sec 27 T28N R10W Date: April 6, 2001

San Juan County, NM

Field: Fulcher Kutz PC Elev: GL 5887'
Surface: BLM 6-5/8" @ 1882'

Minerals: BLM NMSF-077383 TD @ 1965'

## Procedure:

1. MOL and RU completion rig. Hold safety meeting.

- 2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
- 3. ND tubing head and pull tubing slips. NU BOP. Pick up an additional joint of 1-1/2" IJ tubing and TIH to PBTD at approx. 1931' GL
- 4. Pump Plug #1 160 sx (188 cu.ft.) of Cl "B" neat cement from PBTD to 874' (50' above the Ojo Alamo). TOH with the tubing (58 jts of 1-1/2" IJ). WOC for four hours.
- 5. TIH and verify cement top. Re-cement if necessary. TOH and lay down the tubing.
- 6. Perforate 2 holes in the 6-5/8" casing 50' below the surface casing shoe at 150'.
- 7. Rig up on the 6-5/8" casing and establish circulation through the bradenhead. Pump Plug #2. Use 41 sx (48 cu.ft.) of Cl "B" cement, or until cement is circulated. Do not displace cement.
- 8. Remove wellhead and install dryhole marker. Reclaim location as per BLM specifications.

Paul C. Thompson, P.E.

