UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

	ces and Reports on Wells		
	77001-1113165	5.	Lease Number SF-077085
Type of Well GAS	Carrie San Kil	6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
. Name of Operator			
RESOURCES" OF A	GAS COMPANY		
		8.	Well Name & Number
. Address & Phone No. of Operato	or		Omler #8
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No. 30-045-07132
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1100'FSL, 1100'FWL, Sec."25, T-	-28-N, R-10-W, NMPM	11.	Fulcher Kutz Pict.Cli County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDI		, OTHER	DATA
Type of Submission	Type of Action		
X Notice of Intent	Abandonment Chang		
Subsequent Report	Recompletion New C Plugging Back Non-R		
bubbequene Report	Casing Repair Water	Shut o	Ef
Final Abandonment	Altering Casing Conve		
3. Describe Proposed or Comple	ated Operations		
It is intended to restimula in the following man	ate the Pictured Cliffs format nner:	ion of	the subject well
2060'. Run open hold casing to surface w Gilsonite, 0.2% flu	an out open hole to new total e logs. Run 3 1/2" casing to m /145 sacks Class "B" 50/50 poo id loss, 3% Kcl. Perforate, ac Cliffs formation. Clean out an	new tota z with 2 cidize a	l depth. Cement % gel, 5 pps nd foam fracture
2060'. Run open hold casing to surface w Gilsonite, 0.2% flu	e logs. Run 3 1/2" casing to m /145 sacks Class "B" 50/50 po id loss, 3% Kcl. Perforate, ac	new tota z with 2 cidize a	l depth. Cement % gel, 5 pps nd foam fracture
2060'. Run open hole casing to surface w Gilsonite, 0.2% flu treat the Pictured o	e logs. Run 3 1/2" casing to m /145 sacks Class "B" 50/50 po id loss, 3% Kcl. Perforate, ac	with 2 cidize and return	l depth. Cement % gel, 5 pps nd foam fracture
2060'. Run open hole casing to surface w. Gilsonite, 0.2% flutreat the Pictured of the case of the cas	e logs. Run 3 1/2" casing to model of the logs of the loss of the	new total z with 2 cidize and return [D][[0][][0][][0][][0][][0][][0][][0][]	depth. Cement gel, 5 pps nd foam fracture n well to production. CI 1 7 887

Omler #8 Pertinent Data Sheet

API#: 300450713200

Location: 1100'FSL & 1100'FWL, Unit M, Section 25, T28N, R10W, San Juan County, New Mexico

Latitude: 36° - 37.73' **Longitude:** 107° - 51.11'

Field: Fulcher Kutz PC Elevation: 5852 'GL TD: 1960'

5862 ' KB <u>PBTD:</u> 1960 '

DP #: 50899A

GWI: 100 %

Initial Potential: 2113 Mcfd NRI: 66.3125 %

Original SIP: 609 psi Prop#: 0-126347-00

Casing Record:

 Hole Size (In.)
 Csg Size (In.)
 Wt. (#'s) & Grade
 Depth Set (Ft.)
 Cement (Sx.)
 Cement (Top)

 12 1/4
 9 5/8
 32.3
 J-55
 99
 75
 circ to surf

 7 7/8
 5 1/2
 14
 J-55
 1,905
 100
 1316' @ 75% eff.

4 3/4 openhole 1,905 -1,960

Tubing Record:

Tbg. Size Wt. & Grade Depth Set # Joints Comments

1" 1.7 Line Pipe 1,930 ' 92 (est)

Formation Tops:

Ojo Alamo: 904 '

Kirtland Shale: 1,006'

Fruitland: 1,632

Pictured Cliffs: 1,910'

Logging Record:

Original Stimulation: SOF w/ 10,500 gal oil and 12,300# sand, Natural 75 Mofd

Workover History: None

Production History: 7/97 PC capacity: 11 MCF/D. 7/97 PC cum: 987 MMCF.

Pipeline: EPNG

Filfe: Q:\area\!pcteam\1998\welldata\convent~1\CONVPERT.DOC

Omler #8

Section 25 M, T-28 -N R-10 -W San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

