

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077085
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company McAllen & White Address Box 1227 El Paso, Texas.
Lessor or Tract Garret Field Blucher & Inter State New Mexico.
Well No. 5 Sec. 25 T. 30N R. 10W Meridian _____ County New Mexico.
Location 1120 ft. [N. of _____ Line and 190 ft. [E. W. of _____ Line of Sec. 25 Elevation 5000

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 27 1961 Title 1961-1962

The summary on this page is for the condition of the well at above date.

Commenced drilling November, 19, 1951 Finished drilling December, 30, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1935 to 1970 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9-5/8	3-	6	API	9.	Long			
5-1/2	14	8	API	1935	Fullerton			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	99	7	W. O. W. Co.		
5-1/2	1935	10	W. O. W. Co.		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 60 feet to 127 feet, and from feet to feet
Cable tools were used from 0 feet to 60 feet, and from 127 feet to 1970 feet

DATES

_____ member, _____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1,605 **P.P.T.** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 629 -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1935	170	45	Pictured Cliffs

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE