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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 7, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Hancock, Well No. 7, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I San Juan, Sec. 30, T. 28-N, R. 9-W, NMPM, Basin Dakota Pool
Unit Letter

County. Date Spudded 5-23-62 Date Drilling Completed 6-5-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1680'S, 1180'W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	282	200
4 1/2"	6618	620
2 3/8"	6544	

Elevation 5927 G Total Depth 6633 PBD 6611

Top Oil/Gas Pay 6303 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6303-07; 6407-11; 6454-58;

Perforations 6457-61; 6475-79; 6513-21;

Open Hole None Depth 6636 Depth 6544
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 10,784 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 83,000 gallons water, 76,000# sand

Casing Press. 2020 Tubing Press. 2019 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 27 1962, 19____

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company AUG 27 1962

(Company or Operator)
Original Signed D. W. McHugh OIL CON. COM. DIST. 3

By: _____ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico