

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on Reverse Side)Form approved
Budget Bureau No. 42-21424

5. LEASE DESIGNATION AND SERIAL NO.

SF-077035

6. IF INDIAN, ALLOTTEE OF TRUST LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Omner
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80295	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650'FNL and 1650'FEL, Unit J	10. FIELD AND POOL, OR VESICAT Fulcher-Kutz
11. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 26, T28N, R10W
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 5780'KB	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☒
FRACURE TREATMENT	☒	ALTERING CASING	☒
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/4-4/4/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 1919'. Cemented with 106 sacks of cement with 4% gel and 12½ lb./sack of gilsonite. Circulated and waited on cement. Perf'd 1 JSP2' from 1916'-1901', and 1892'-1822'. (43 Holes) Acidized with 500 gallons of acid. Foam frac'd with 4500 lbs. of 10/20 mesh sand. Refrac'd with 30,000 lbs. of 10/20 mesh sand. Ran 1¼" production tubing. Cleaned area of all debris.

Rate after Workover = 292 MCFPD
Rate prior to Workover = 19 MCFPD

APR 14 1977

18. I hereby certify that the foregoing is true and correct.

SIGNED

A. L. Myers

TITLE

Division Production Manager

DATE

4-6-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side