

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler #7

9. API Well No.

30 045 07149

10. Field and Pool, or Exploratory Area

Fulcher Kutz/Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 1650' FEL, Sec. 26, T28N-R10W

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary pit

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to abandon the Pictured Cliffs formation in the subject well and recomplete (plug back) to the Fruitland Coal formation per the attached procedures.

Amoco also requests approval to construct a temporary 15' X 15' X 5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

An application for Unorthodox location has been filed with NMOC.

Please contact Cindy Burton (303) 830-5119 if you have any questions relating to the above.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Date 10/22/91

Date

OCT 28 1991

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

APPROVED

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

*Item 4*—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

*Item 13*—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

OMLER 007  
SEC. 26J-28N-10W  
SAN JUAN COUNTY, NEW MEXICO  
PXA PICTURE CLIFFS  
RECOMPLETE TO FRUITLAND COAL

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/fresh water.  
NDWH. NUBOP.
3. Pull 1-1/4" tbg. RIH with tbg and cement retainer. Set retainer at 1722'. Squeeze perforations with 30 cu.ft. class B cement.
4. WOC 24hrs. Drill out cement retainer and cement to 1900'.
5. TIH and tag TOC. Circulate hole clean. POOH.
6. Install wellhead isolation tool and test to 1500 psi. Pressure test Casing to 5000 psi.
7. RU wireline company. Run a GR/CCL from PBTD to 1500'. Tie in with GR/N Log dated 3/11/77.
8. Swab fluid level down. TIH w/ 2-1/8" perforating gun, 180° phasing, w/8 JSPF and largest gram charge poss. at the following intervals:

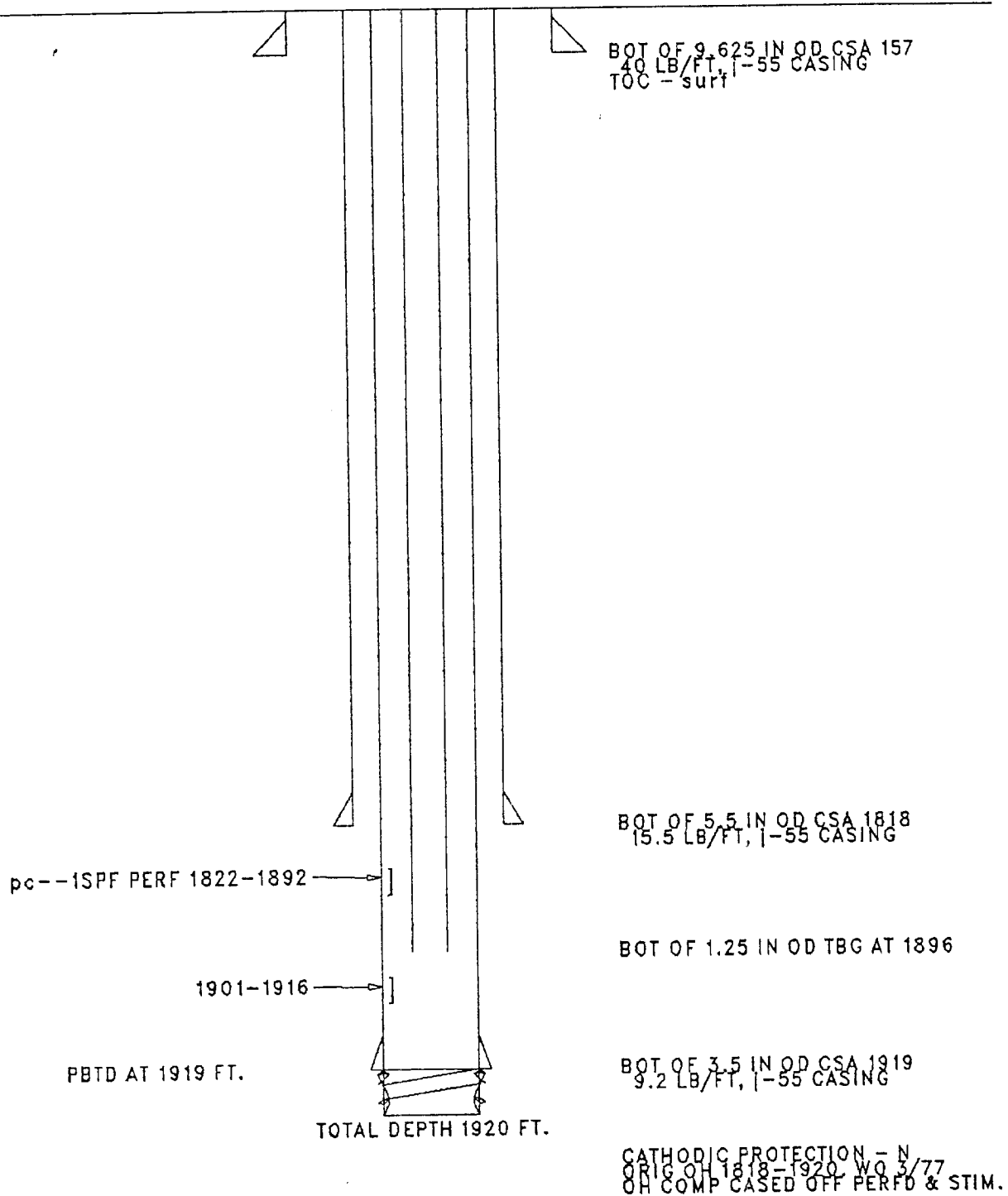
1816'-1792'      1753'-1749'      1739'-1728'      1722'-1720'  
1713'-1694'

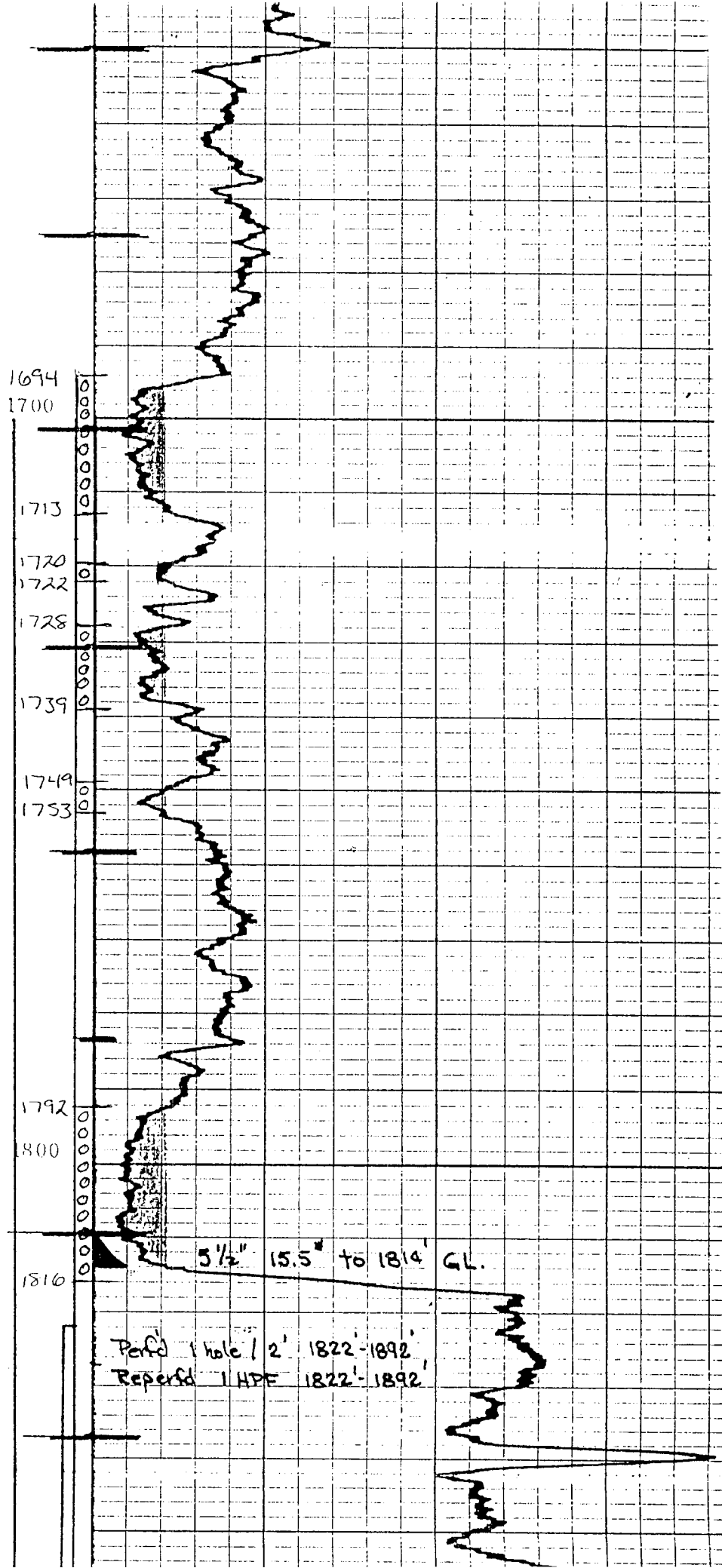
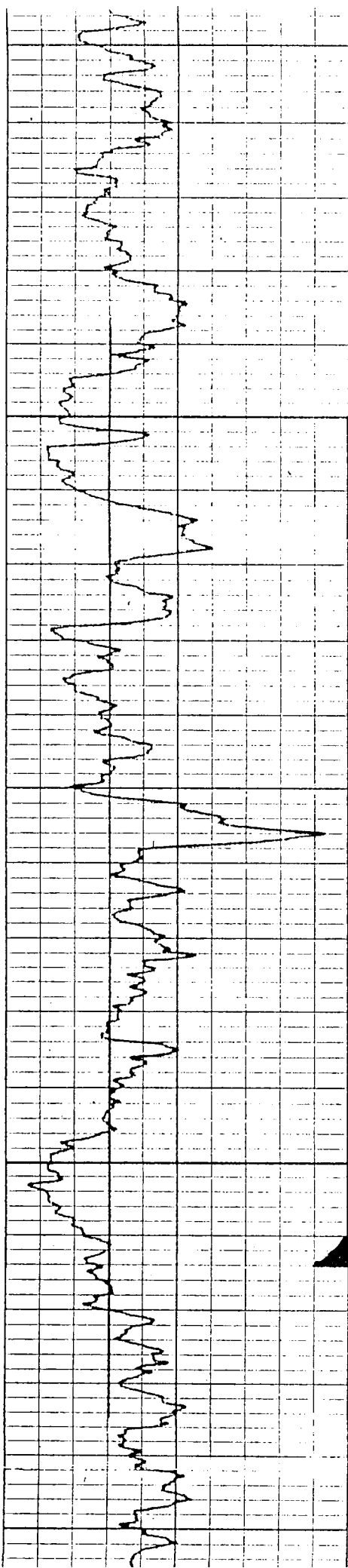
9. RU fracture company. Fracture stimulate down casing w/ slick H<sub>2</sub>O frac according to the attached procedures.
10. Flow well back slowly and try to avoid sand production.
11. TIH w/ 1-1/4" tubing. When sand production stops, land tubing @ 1815'.
12. Flow well into test separator. Report Gas/Water volumes and casing/tubing pressures to Denver office. If necessary, swab well onto production.
13. NU Wellhead/Sales line connections. Put well on production.

Attachments:      Current Wellbore Dia.  
                         Log showing Fruitland interval  
                         Detailed Frac Procedures (to be developed at a later date)

GEG 10/22/91

OMLER 007 286  
Location - 26J-28N-10W  
SINGLE pc  
Orig. Completion - 1/51  
Last File Update - 1/89 by BCB







**Amoco Production Company**

Southern Rockies U.S. Business Unit  
Amoco Building  
1670 Broadway  
Post Office Box 800  
Denver, Colorado 80201  
303-830-4040

October 1, 1991

Mr. William J. LeMay  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504

File: CAW-308-986.511

Application for Unorthodox Location  
Omler Well No. 7  
1650' FSL, 1650' FEL, Section 26-T28N-R10W  
Basin Fruitland Coal Pool  
San Juan County, New Mexico

*Recompl.*

Amoco Production Company hereby requests administrative approval for an unorthodox well location in the Basin Fruitland Coal Pool. Amoco plans to recomplete the existing Omler Well No. 7 from the Pictured Cliffs formation to the Fruitland Coal formation. This well is currently uneconomic and would be abandoned if not utilized for recompletion. The location of the well is 1650' FSL and 1650' FEL of Section 26-T28N-R10W. Although this location is orthodox for the Fulcher Kutz Pictured Cliffs pool, it is unorthodox in the Basin Fruitland Coal Pool due to the required NE-SW pattern. All existing wells in the orthodox location are currently economic producers and are not candidates for recompletion.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached is a plat showing the location of the well and offset operators and a copy of the Well Completion Report for the original completion.

Sincerely,

*JW Hawkins*  
J. W. Hawkins

Attachment

**Waiver**

\_\_\_\_\_ hereby waives objection to Amoco's application for an unorthodox well location for the Omler Well No. 7 as proposed above.

By: \_\_\_\_\_

Date: \_\_\_\_\_

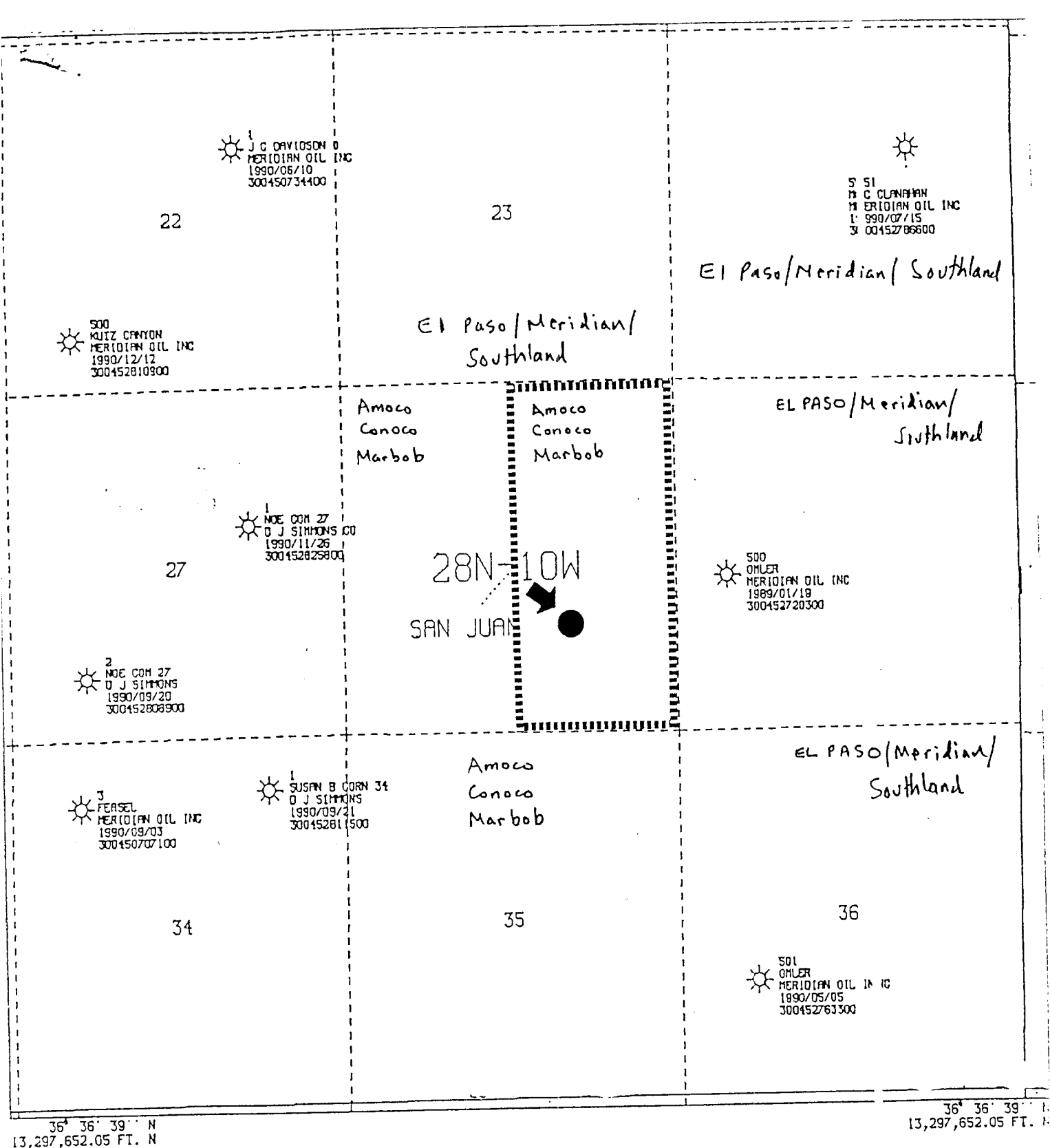
William J. LeMay  
October 1, 1991  
Page 2

cc: Tom Lapinski  
Greg Grotske  
Mike Cuba  
Cindy Burton  
Offset Operators:

Conoco Inc.  
3817 Northwest Expressway  
Oklahoma City, OK 73112-1400  
Attn: Jerry Hardin

El Paso Natural Gas, Southland Royalty Company  
and Meridian Oil Inc.  
c/o Meridian Oil Inc.  
P. O. Box 4289  
Farmington, NM 87499-4289  
Attn: Kent Beers

Marbob Energy Corporation  
P. O. Drawer 217  
Artesia, NM 88210  
Attn: Raye Miller



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AMOCO PRODUCTION COMPANY  
PLAT MAP

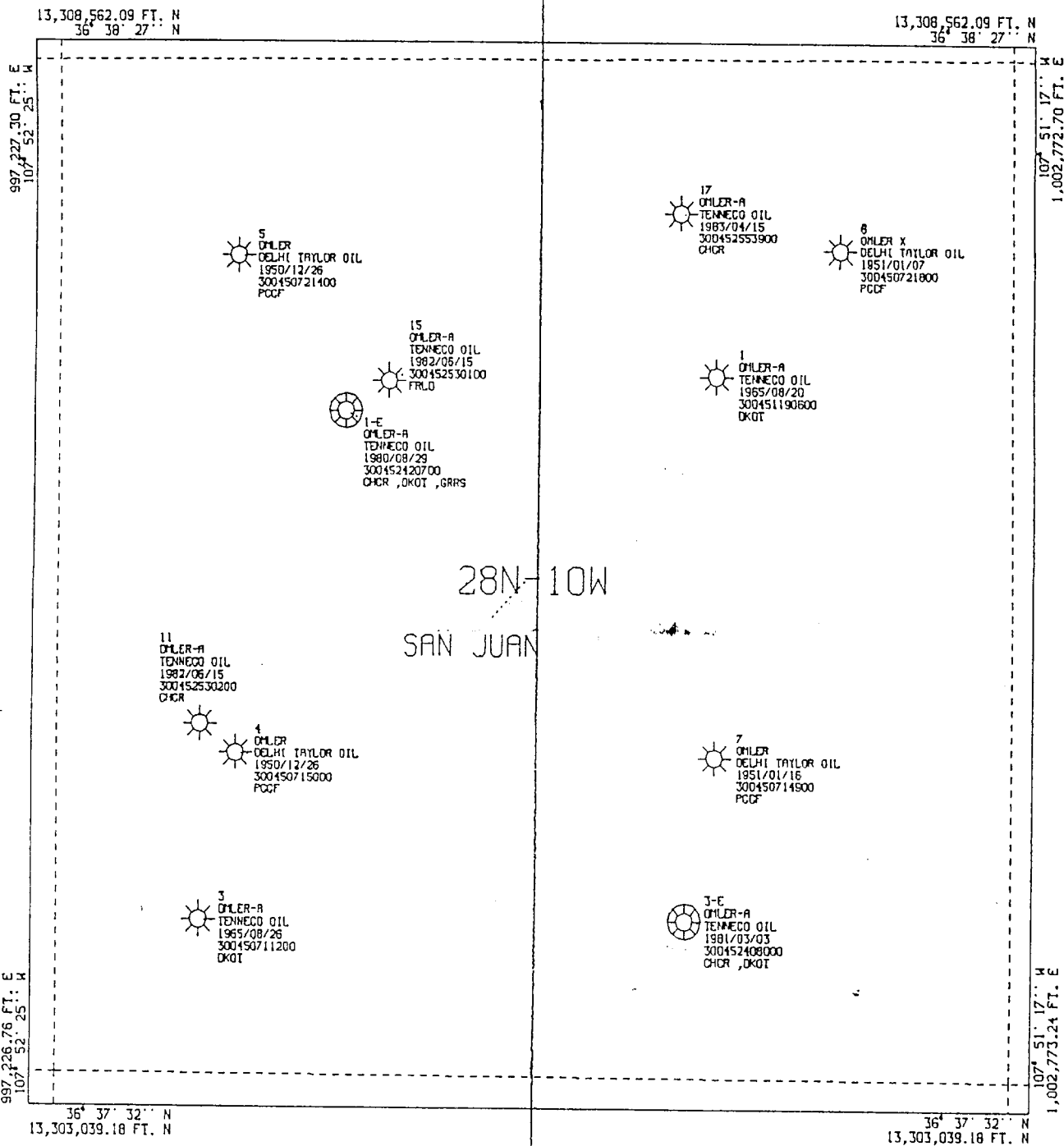
OMLER 7

1650 FSI 1650 FFI SEC. 26-T28N-R10W

POLYCONIC CENTRAL MERIDIAN - 107° 51' 50" W LONG  
SPHEROID - 6



PLOT 1 22.19.17 MON 23 SEP, 1991 JOB-PV553702, ISSCO DISPLA 10.0



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POLYCONIC CENTRAL MERIDIAN - 107° 51' 51" W LON  
SPHEROID - 6

AMOCO PRODUCTION COMPANY  
PLAT MAP  
ALL WELLS  
SEC.26-T28N-R10W  
SCALE 1 IN. = 700 FT. SEP 23, 1991

HORIZONTAL DATUM NAD27

DWS11261--RUN#91266221523