

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 1650' FEL  
Sec. 26, T28N, R10W (NW/SE) "J"

5. Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Omler #7

9. API Well No.

30-045-07149

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other PERF & FRAC

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PLUGGED OFF THE PICTURED CLIFFS FORMATION AND RECOMPLETED TO THE FRUITLAND COAL.

RECEIVED  
JUN 11 1992  
OIL CONSERVATION  
DIVISION

RECEIVED  
OIL  
CONSERVATION  
DIVISION

14. I hereby certify that the foregoing is true and correct

Signed J.L. Hampton  
(This space for Federal or State office use)

Title

Asst. Staff Admin.

ACCEPTED FOR RECORD

JUN 10 1992

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title

FARMINGTON RESOURCE AREA

BY JS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse side

AMOCO

PLUG OFF PICTURED CLIFFS:

SET PACKER @ 1680 & PRESSURE TEST ANNULUS TO 800 PSI. HELD OK. CEMENT SQUEEZE 200 SXS CLASS G. BEGINNING PRESSURE 820 PSI, ENDING PRESSURE 2000 PSI, INJECTION RATE 2.2 BPM. DISPLACE WITH 3.25 BW @ 1BPM. ISIP AFTER DISPLACEMENT 940 PSI. BLED PRESSURE. REVERSE CIRCULATE WITH 15 BW. TOH WITH PACKER. TAG CEMENT @ 1705. DRILL OUT TO 1919 PBTD. PRESSURE TEST 3.5 INCH CASING TO 800 PSI. DID NOT HOLD. SET PACKER @ 1680. PRESSURE TEST ANNULUS TO 800 PSI. PUMP 200 SX CLASS B. ISIP 350 PSI. DISPLACE WITH 4.24 BW. ISIP 790 PSI. TOH WITH PACKER. TAG CEMENT @ 1776. DRILL OUT TO 1919. PRESSURE TEST CASING TO 800 PSI. BLED TO 325 IN 15 MIN. TIH WITH PACKER TO 1897. TEST BACKSIDE TO 900#. LOST 500# IN 4 MINS. TEST TBG TO 800#. LOST 600# IN 2 MIN. SET PACKER @ 1816. TEST CASING TO 1100#. HELD OK. SET PACKER @ 1860 & PUMP 25 SX CLASS G INTO PERFS. AIR 14 BPM, ATP 1830#. DISPLACE WITH 3.75 BW. FINAL SQUEEZE PRESSURE 1530#. BLED TO 910#. TAG CEMENT @ 1707. DRILL OUT TO 1919. PRESSURE TEST SQUEEZE TO 800 PSI. BLED TO 450 IN 5 MIN. TIH OPEN ENDED TO 1885. PUMP 4.7 BBLs CLASS G CEMENT. DISPLACE WITH 2 BW. REVERSE OUT 2 BBLs. TAG CEMENT @ 1750. DRILL OUT TO 1810. CIRC HOLE CLEAN. PRESSURE TEST TO 800 PSI. HELD OK. RAN GR/CCL LOG

**PERFORATE FRUITLAND COAL:**

1694'-1713' W/8 JSPF, .34 INCH DIAMETER, 152 SHOTS, OPEN  
1720'-1722' W/8 JSPF, .34 INCH DIAMETER, 16 SHOTS, OPEN  
1728'-1739' W/8 JSPF, .34 INCH DIAMETER, 88 SHOTS, OPEN  
1790'-1810' W/8 JSPF, .34 INCH DIAMETER, 160 SHOTS, OPEN

**FRAC THE FRUITLAND COAL:**

PUMP 4079 BBL SLICKWATER PAD. PUMP 445 BBL SLICK WATER WITH 1 PPG 40/70 BRADY SAND. PUMP 1014 BBLs SLICK WATER WITH 2 PPG 20/40 BRADY SAND. ALL FLUID INCLUDED .75 GAL/1000 FRICTON REDUCER. AIR 72 BPM. AVERAGE TREATING PRESSURE 2300 PSI.