

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-07149
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name OMLER	Well No. #7	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease FED.	Lease No. SF-077085
Location Unit Letter J : 1650 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 26 Township 28N Range 10W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Attn:			
GAS COMPANY OF NEW MEXICO		P.O. BOX 1899, BLOOMFIELD, NM 87413 Patty		
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.
Is gas actually connected?		When ?		
		Stockard		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well XXX	New Well	Workover	Deepen	Plug Back XXX	Same Res'v	Diff Res'v
Date Spudded 12/27/50	Date Compl. Ready to Prod. 6/23/92		Total Depth 1920'		P.D.T.D. 1810'			
Elevations (DF, RKB, RT, GR, etc.) 5781' GR	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 1694'		Tubing Depth 1803'			
Perforations PERFORATIONS 1694' - 1810' FRUITLAND COAL					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		157'		100 SX			
7 7/8"	5 1/2"		1818'		300 SX			
6 1/4"	3 1/2"		1919'		106 SX			
	1 1/4"		1803'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 242	Length of Test 24 HRS.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (prior, back pr.) FLOWING	Tubing Pressure (Shut-in) 25	Casing Pressure (Shut-in) 180	Choke Size .5

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Cynthia Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
7-17-92
Date
303-830-5119
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title