Submit 5 Cupies
Appropriate District Office
DISTRICT!
P.O. Dox 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOTRA	NSPO	AT OIL.	TAN DNA	URAL GA	-				
PETALOR AMOCO PRODUCTION COMPANY				Well API Na 30-045-07149						
Address P.O. BOX 800, DENVER, (	COLORADO 8020	1								
(cason(s) for l'iling (Check proper bax)		· · · · · · · · · · · · · · · · · · ·		Other	(Please explai	n)				
Vew Well	Change in	-	ત્ર છા:						İ	
tecompletion XXX.		Diy Gat								
Change in Operator	Catinghead Gat	Condenta	le							
change of operator give name	<del> </del>					· :				
I. DESCRIPTION OF WELL A	AND LEASE									
Lease Name	Well No. Pool Name, Including			g Formation Kind			Leuc	le	Leaso Na	
OMLER	#7 BASIN FRUIT			LAND COAL			).	SF-077	SF-077085	
Location										
Unit LetterJ	:1650	_Feet Frox	n The SO	UTH Line	ы 1650	l'oc	t From The _	EAST	Line	
Section 26 Township	28N	Range	10W	, NM	M1N,	SAN JUA	AN	<del> </del>	County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF O		IUTAN		address to wh	ich opproved	copy of this f	urm is to be se	nı)	
Name of Authorized Transporter of Caring	Jiead Gas	or Dry C	Si XX	Address (Gin	address to wh	ich opproved	copy of this f	orm is to be se	~)Attn:	
GAS COMPANY OF NEW MEXICO							LD, NM 87413 Patty			
If well produces oil or liquids, give location of Lanks.	Uait Soc. Twp. Rge.			Is gas actually connected? When			<del>-</del>			
I this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give	commingl	ing order numb	xı:					
Designate Type of Completion	Oil Wel	•	ar Well	New Well	Workover	Doepen	Plug Dack	Same Res'v	Dill Reav	
Date Spudded			<del></del>	Total Depth	<u> </u>	L	<del> </del>	J	_ <del></del> ,	
12/27/50	Date Compl. Ready to Prod.						r.b.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			1920 ' Top OlVGat Pay			Tuking Depth			
5781 'GR	FRUITLAND COAL			1694'			Tubing Depth			
Perforations	TITOTILIAND COAL			1094			1803 t Depth Casing Shoe			
PERFORATIONS 1694' - 1	810' FRUTTLA	ND COA	T,						• .	
	<del></del>	<del></del>		CEMEN'II	NG RECOR	.D	J			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12 1/4"	9 5/8"			157'			100 SX			
7 7/8"	5 1/2"		1818'			300 SX				
6 1/4"	3 1/2"		1919'			106 SX				
	1 1/4"			1803'						
Y. TEST DATA AND REQUE	ST FOR ALLOW	YABLE					J			
OIL WELL (Test must be after	recovery of total volum	e of load o	oil and mus	be equal to o	r exceed top all	onable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Test	**		Producing M	lethod (Flow, p	with for In.	eic.)			
·								<u> </u>		
Length of Test	Tubing Pressure	Tubing Pressure		Cating Picts	aire		Choke Siz	Choke Size		
Actual Prod. During Test	Oil - Dolk			Marct - Dplr			Car- MCF			
Actual Flore During Flore							1 miles			
	<u> </u>			_l			ــــــــــــــــــــــــــــــــــــــ	<u> </u>		
GAS WELL	<del></del>			<del>- 1 1(1 1 - 20 1</del>	سمعدادانات			( )		
Actual Front Pest - MC17D	Leogih of Test			liblic Condensate/MMCl			Gravity of Condensate			
242	24 HRS.				0-		Clioke Sid	_		
Testing Method (pilot, back pr.)	Tubing Presence (Slink-in)			Caring Freedire (Shut-in)						
FLOWING.	25				80		5			
VI. OPERATOR CERTIFIC			1CE		OIL CO	NICEDI	ATION	ואומו	ON	
I hereby certify that the rules and regi					OIL OO	NOLIN	MILON	וטויוטו	ON	
Division have been complied with and that the information given above it true and complete to the best of my knowledge and belief.										
IP HING WING CONFIDENCE TO THE DOMESTICAL THE	MIOMICORE AND BELIEF	•		Dal	e Approv	ed	·			
Cindu Ruston					• •					
UNAY DIMTONIAL					Ву					
Signatura (Cynthia Burton, Staff Admin. Supervisor										
Printed Name Title					Title					
7-17-92	จกจ	=830=	5119		<del></del>					
Date	1	i anuiklala.	¥ <b>0.</b>							
the second section in the pressure and distributed to be pressured.	CONTROL DE LA CONTROL DE L		719: S. Marriero	end waterway (P)		-	AND REAL PROPERTY.	910 4 0 0 V 4 0 0 V		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance