Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	BUREAU OF LAND MANAGEMENT		
			5. LEASE DESIGNATION AND SERIAL NO.
			SF 077085
	SUNDRY NOTICES AND RE	PORTS ON WELLS	6, IF INDIAN, ALLOTTEE OR TRIBE NAME
	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
	Use "APPLICATION FOR PERM	IT-" for such proposals	4.
	CUDAIT IN TOID IOATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SUBMIT IN TRIPLICATE		Omter
1.	TYPE OF WELL	**************************************	8. WELL NAME AND NO.
	OIL WELL GAS WELL OTHER		Omler #7
2.	NAME OF OPERATOR		9. API WELL NO.
	CONOCO INC.		30-045-07149
3.	ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
	P.O. Box 2197, DU 3066, Houston, TX 7725	52-2197 (281) <b>293-</b> 1613	Basin Fruitland Coal
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Des	cription)	11. COUNTY OR PARISH, STATE
	1650' FSL & 1650' FEL, Unit Letter '	J', Sec. 26, T28N, R10W	San Juan County, NM
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION		
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	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice		
		Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
		Other: Install Pump & Rods	Dispose Water
Recompletion Repor			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13.	<ul> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)</li> <li>10/2/00 Held Safety Meeting. MIRU. Csg and tbg pressure 125#. Bleed well down. NDWH – NUBOP. RIH and tagged fill @ 1756'. PBTD 1810'. 54' fill. POOH w/ 53 jts. 1 ¼" tbg layed down on float. SWION.</li> </ul>		
	Held Safety Meeting. RIH w/ 2 7/8" bit on 2-1/16" work string. Tagged @ 1756'. Drilled 1 ft, fell through bridge to 1774'. Lost circulation. Pumped 45 more bbls, got circulation back. Cleaned out to 1810', down to cement plug. PUH to 1500'. SWION.  Held Safety Meeting. Csg pressure 130#. Open well, bleed down. RIH w/ 2-7/8" bit on 2-1/16" work string. Cleaned out to PBTD – 1810'. Drilled from PBTD down to 1826'. New PBTD 1826'. Circulated hole clean. POOH w/ 2-7/8" bit and work string. RIH w/ 2-1/16" production string and seat nipple. 57 jts of 2-1/16" tbg @ 1803'. Seat nipple @ 1803' to 1804'. NDBOP, NUWH. RIH w/ rods and pump. Rod string design, pump 1.5 X 1.25 RWBC 12', one sinker bar 1.25" X 25', C Rods 70 X 5/8", one pony rod 5/8 X 2' and one polished rod 1/25 X 16'. RDMO.		
14.	l. I hereby certify that the foregoing is true and correct		
	De May House		
	SIGNED   COMMENTED DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/9/		nt for Conoco Inc. DATE10/9/00
	(This space for Federal or State office use)		
	APPROVED BY TITLE		DATE
Conditions of approval, if any:			
	18 U.S.C. Section 1001, makes it a crime for any person		nent or agency of the Unites States any false,
TICUI	ious or fraudulent statements or representations as to a	ny matter within its jurisdiction.	

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