## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

			J. LEASE DESIGNATION AND SERIAL NO.
	SUNDRY NOTICES AND DE	IDODTO ON MELLO	SF 077085
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposale to drill or to decrease a second service.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals			
	SUBMIT IN TRIP	LICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION Omler
1. TYPE OF			8. WELL NAME AND NO.
OIL WE	OTTLEN		Omler #7
	OPERATOR		9. API WELL NO.
	CO INC.		30-045-07149
	S AND TELEPHONE NO.	10. FIELD AND POOL, OR EXPLORATORY AREA	
4. LOCATIO	DX 2197, DU 3066, Houston, TX 7729 N OF WELL (Footage, Sec., T., R., M., or Survey Des	Basin Fruitland Coal	
		11. COUNTY OR PARISH, STATE	
12.	FSL & 1650' FEL, Unit Letter '.	J, Sec. 26, 128N, R10W	San Juan County, NM
	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION		F ACTION
	Notice of Intent	Abandonment	Change of Plans
$\boxtimes$	Subsequent Report	Recompletion	New Construction
	,	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	
		Altering Casing	Water Shut-Off
		Other: Lowered Tubing	Conversion to Injection
		ZZ Other. Lowered Labing	Note: Report results of multiple completion on Well Completion of
13. Describe P	roposed or Completed Operations (Clearly state all persons)	ertinent details, and give pertinent dates, including estima	Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is			
10/19/00	MIRU Aztec Well Service Rig No. 376.		
<u>10/20/00</u>	PU on rods. Stacked out & unscrewed rods. ND wellhead. PU on tbg & added 10' 2 1/16" tubing sub. Landed tubing. SN @ 1813'. NU wellhead, hung on well. Loaded well & longstroked well to 400 psi. Started pumping unit & well would not pump. TOH w/ rods & pump Broke down pump & found pump to have frac sand & coal fines. Made 4 swab runs. Start FLVL @ 1500'. Ending FLVL @ 1500', recovered 5 bbls total fluid w/ sand & coal fines. RD swab. RIH w/ rods & pump. Seated pump & loaded tubing. Longstroked pump strokes & pump stuck. TOH w/ rods & pump. SWI-SDON.		
10/23/00	SIP: 130 psi. NU BOP. Tagged bottom SDON.	& strapped out of hole. SLM=1826', no fill. Bu	illt mud anchor & gas anchor. SWI-
10/24/00	TIH w/ MA, SN 27 strands of 2 1/16" tubing, (2) 10' & (1) 4' 2 1/16" tbg subs & 1 joint tbg. SN @ 1762'. Slots in MA @ 1764'. End of MA @ 1791'. Ran rods & pump. Loaded tbg w/ water. Longstroked pump with rig to 300 psi. Hung well on & spaced out rods. Well pumped 3 strokes & quit. Attempted to get well to pump & would not. Shot fluid level & fluid was @ 53 joints from surface. 60' of fluid over pump. Left well shut in overnight.		
10/25/00	SICP: 130 psi. Shot SLVL, 54 jts from surface. Pumped 400 bbls water down annulus @ 2.5 – 1.5 BPM @ 200-600-700 psi. SWI-SDON.		
10/26/00	O/26/00 SICP: 0 psi. Started pumping unit & pressured up on tbg to 300 psi. Tbg held ok. Turned well down line & left well pumping.		
4. I hereby cen	ify that the foregoing is true and correct		
SIGNED (This space	e for Federal or State office use)	TITLE DEBRA SITTNER, As Agent	for Conoco Inc. DATE 11-2-00
APPROVE	D BY	TITLE	
Conditions of approval, if any:		TITLE	DATE
tle 18 U.S.C. S	Section 1001, makes it a crime for any person	knowingly and willfully to make to any departmen	FPTFD FOR RECORD
anous or Irauc	ulent statements or representations as to any	matter within its jurisdiction.	agency of the ornics states any talse,

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