

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 077085
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com		7. If Unit or CA Agreement, Name and/or No.
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090	8. Well Name and No. OMLER 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R10W Mer NWSE		9. API Well No. 30-045-07149
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. proposes to Plug and Abandon the above mentioned well as per attached procedure.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #4312 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/23/2001 ()	
Name (Printed Typed) YOLANDA PEREZ	Title COORDINATOR
Signature	Date 05/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 6/4/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Omler #7

Current

Basin Fruitland Coal

SE, Section 25, T-28-N, R-10-W, San Juan County, NM

API #30-045-07149

Lat: 36°31' 49.332"N / Long: 107°51'39.96"W

Today's Date: 5/11/01

Spud: 12/27/50

Comp: PC Completion 01/51

FTC Completion: 06/23/92

Elevation: 5780' GL

5792' KB

12-1/4" Hole

5-1/2" TOC @ 285'
(Calc, 75%)

Ojo Alamo @ 705'

Kirtland @ 940'

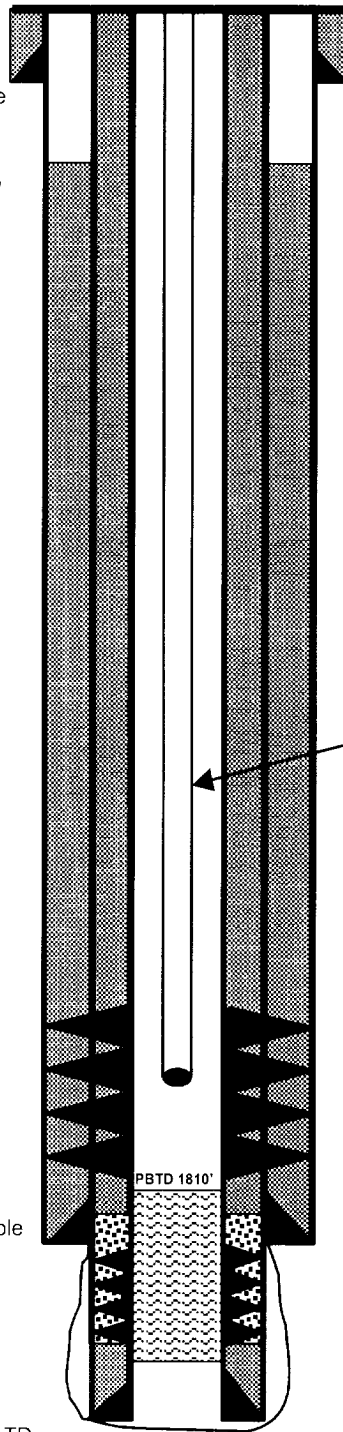
Fruitland Coal @ 1533'

Pictured Cliffs @ 1817'

7-7/8" Hole

6-1/4" Hole to TD

TD 1920'



Circulated Cement to Surface
outside 3-1/2" Casing

9-5/8" 40# J&L Casing set @ 157'
60 sxs cement (Circulated to Surface)

WELL HISTORY

Mar '77: Pull 1" tubing; cemented 3-1/2" casing at 1919'; perforate and frac PC zone; ran 1-1/4" tubing.

Jun '92: P&A PC: Pull tubing; squeezed PC perforations with 200 sxs, then 200 more sxs, then 25 sxs and finally 25 sxs to get a PT; PBTD at 1810'.

Complete FTC: perforate and frac coals; ran 2-1/16" tubing with rods and pump.

Oct '00: Pull rods and tubing, replace pump.

2-1/16" Tubing set at 1791'
(55 joints with SN at 1762';
rods and pump)

Fruitland Coal Perforations:
1694' - 1810'

5-1/2" 15.5# Casing @ 1818'
Cemented with 300 sxs (354 cf)

Pictured Cliffs: 1977 Perforations:
1822' - 1916' (P&A in 1992)

3-1/2" 9.2# casing set @ 1919'
Cemented with 106 sxs (191 cf)

Pictured Cliffs: 1950 Open Hole Completion
Cased and fraced in 1977.

Omler #7

Proposed P&A

Basin Fruitland Coal

SE, Section 25, T-28-N, R-10-W, San Juan County, NM

API #30-045-07149

Lat: 36°31' 49.332"N / Long: 107°51'39.96"W

Today's Date: 5/11/01

Spud: 12/27/50

Comp: PC Completion 01/51

FTC Completion: 06/23/92

Elevation: 5780' GL

5792' KB

12-1/4" Hole

5-1/2" TOC @ 285'
(Calc, 75%)

Ojo Alamo @ 705'

Kirtland @ 940'

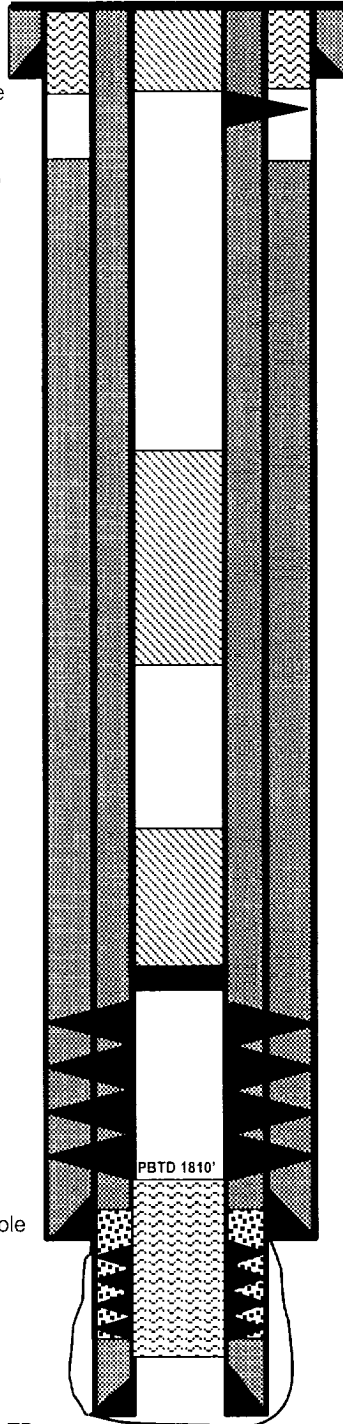
Fruitland Coal @ 1533'

Pictured Cliffs @ 1817'

7-7/8" Hole

6-1/4" Hole to TD

TD 1920'



Circulated Cement to Surface
outside 3-1/2" Casing

9-5/8" 40# J&L Casing set @ 157'
60 sxs cement (Circulated to Surface)

Perforate at 207'

Plug #3 207' - Surface
Cement with 80 sxs

Plug #2 990' - 655'
Cement with 26 sxs

Plug #1 1644' - 1483'
Cement with 15 sxs

Set CIBP at 1644'

Fruitland Coal Perforations:
1694' - 1810'

5-1/2" 15.5# Casing @ 1818'
Cemented with 300 sxs (354 cf)

Pictured Cliffs 1977 Perforations:
1822' - 1916' (P&A in 1992)

3-1/2" 9.2# casing set @ 1919'
Cemented with 106 sxs (191 cf)

Pictured Cliffs 1950 Open Hole Completion
Cased and fraced in 1977.

PLUG AND ABANDONMENT PROCEDURE

5/11/01

Omler #7

Basin Fruitland Coal
1650' FSL & 1650' FEL, Section 25, T28N, R10W
San Juan County, New Mexico
API #30-045-07149
Lat: 36°31'49.332" N / Long: 107°51'39.96" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II. (15.6ppg, 1.18 cf/sx).

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down; kill with water as necessary.
2. TOH and LD rods with pump. ND wellhead and NU BOP and stripping head; test BOP. TOH and tally 55 joints 2-1/16" tubing. Inspect tubing, if necessary LD and PU workstring. Round trip a wireline gauge ring to 1644'.
3. **Plug #1 (Fruitland Coal perforations, 1644' – 1483')**: TIH with open-ended tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 15 sxs cement and spot a balanced plug to isolate the Fruitland Coal perforations and cover the top. PUH to 990'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 990' – 655')**: Mix 26 sxs cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. POH and LD tubing.
5. **Plug #3 (9-5/8" Surface Casing, 207' - surface)**: Perforate 3 bi-wire squeeze holes at 207' through both the 3-1/2" and 5-1/2" casings. Establish circulation out the bradenhead valve. Check the 3-1/2" x 5-1/2" valve for flow or pressure, fill this annulus with cement if necessary. Mix and pump approximately 80 sxs cement down 3-1/2" casing to circulate good cement to surface. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.