

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
SF 077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
OMLER 7

2. Name of Operator  
CONOCO INC.

Contact: DEBORAH MARBERRY  
E-Mail: deborah.moore@conoco.com

9. API Well No.  
30-045-07149

3a. Address  
P. O. BOX 2197, DU 3084  
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5090

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T28N R10W NWSE

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. plugged this well according to the attached summary.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8369 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/01/2001 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/31/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

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# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Conoco Inc.

September 30, 2001

## **Omler #7**

Page 1 of 1

1650' FSL & 1650' FEL, Section 25, T-28-N, R-10-W

San Juan County, NM

SF-077085

API 30-045-07149

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with CIBP at 1644', spot 15 sxs cement inside casing from 1644' to 1282' to isolate Fruitland Coal perforations.

**Plug #2** with 17 sxs cement inside casing from 1001' to 591' to cover Kirtland and Ojo Alamo tops.

**Plug #3** with 80 sxs cement pumped down the 3-1/2" casing from 207' to surface, circulation good cement out bradenhead.

### **Plugging Summary:**

Notified JAT on 9/04/01

**09-10** Road rig toward location, rig repair. SDFD.

**09-11** MOL. Held JSA. RU rig and equipment. Layout relief line to pit. Blow down 30# tubing pressure and 70# casing pressure. Pressure test tubing to 500# for 5 min, held OK. Remove stuffing box and unseat pump. LD 1- 8' pup, 68 - 5/8" rods, 1 - 20' sinker bar, 1 - bottom hole down pump and 1 -16' mud anchor. ND wellhead and NU BOP, test. Changeover to 2-1/16" tools. PU on tubing and LD 1 joint and 2 -10' subs. TOH and tally 25 stands 2-1/16' tubing and LD 4 joints, SN, and 20' mud anchor. Total 55 joints 2-1/16" tubing. Shut in well. SDFD.

**09-12** Held JSA. RU A-Plus wireline truck and set 3-1/2" PlugWell CIBP at 1644'. TIH with tubing and tag CIBP at 1644'. Load casing and circulate clean with 20 bbls water. Pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 1644', spot 15 sxs cement inside casing from 1644' to 1282' to isolate Fruitland Coal perforations. PUH to 1001'. Procedure change on plug #2 approved C. Snyder, BLM. Plug #2 with 17 sxs cement inside casing from 1001' to 591' to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 bi-wire squeeze holes at 207'. Establish circulation out bradenhead with 10 bbls, no circulation out 5-1/2" annulus. Plug #3 with 80 sxs cement pumped down the 3-1/2" casing from 207' to surface, circulation good cement out bradenhead. RD floor and ND BOP. S. McFadden with Conoco issued Hot Work Permit. Dig out and cut off wellhead. Found cement down 6' in casing and annulus. Mix 16 sxs cement to fill casing and then install P&A marker. C. Snyder with BLM on location.

**09-13** Held JSA. RD and MOL.