

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 43-21424
5. LEASE DESIGNATION AND SERIAL NO.

SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Omter
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver Colorado 80295	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650'FSL and 990'FWL, Unit L	10. FIELD AND POOL, OR WILDCAT Fulcher-Kutz
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T28N, R10W
15. ELEVATIONS (Show whether DE, RT, CR, etc.) 5832' KB	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/2-4/18/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 1954'. Cemented w/65 sacks of 65-35 poz cement w/12% gel and 12½ lbs/sack of gilsonite. Followed with 50 sacks of regular cement w/4% gel and 12½ lbs/sack of gilsonite. Circulated and waited on cement. Perf'd 1 JSPF from 1929'-1902', 1890'-1882', and 1878'-1868'. (45 holes) Acidized w/500 gallons 15% BDA. Reperforated w/ 2 JSPF from 1929'-1902', 1890'-1882' and 1878'-1868'. Reacidized w/500 gallons 15% BDA. Foam frac'd with 30,000 lbs. of 10/20 mesh sand. Flowed well to clean up. Ran 1½" production tubing. Cleaned location of all debris.

Rate after Workover = 341 MCFPD

Rate before Workover = 18 MCFPD

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Manager

DATE 4/1/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side