

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omler

9. WELL NO.

4

10. FIELD AND POOL, OR WIRE-CAT

Fulcher-Kutz

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T28N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650'FSL and 990'FWL, Unit L

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5832'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/2-4/18/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 1954'. Cemented w/65 sacks of 65-35 poz cement w/12% gel and 12½ lbs/sack of gilsonite. Followed with 50 sacks of regular cement w/4% gel and 12½ lbs/sack of gilsonite. Circulated and waited on cement. Perf'd 1 JSPF from 1929'-1902', 1890'-1882', and 1878'-1868'. (45 holes) Acidized w/500 gallons 15% BDA. Reperforated w/ 2 JSPF from 1929'-1902', 1890'-1882' and 1878'-1868'. Reacidized w/500 gallons 15% BDA. Foam frac'd with 30,000 lbs. of 10/20 mesh sand. Flowed well to clean up. Ran 1¼" production tubing. Cleaned location of all debris.

Rate after Workover = 341 MCFPD
Rate before Workover = 18 MCFPD

18. I hereby certify that the foregoing is true and correct

SIGNED *R. R. Payne*

TITLE Division Production Manager

DATE 4/31/77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____