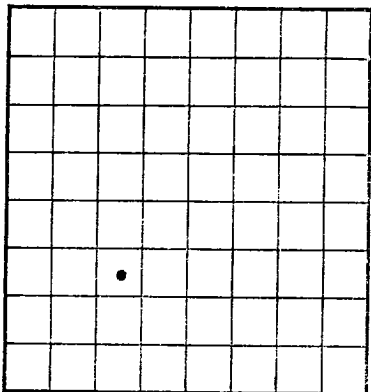


Form 9-330



U. S. LAND OFFICE
SERIAL NUMBER 078715
LEASE OR PERMIT TO PROSPECT
Hubbell Gas Unit
DEPT. OF THE INTERIOR
JUL 21 1953
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Hubbell Gas Unit Field Fulcher Kutz-
Pictured Cliffs State New Mexico
Well No. 1 Sec. 29 T. 28-N R. 10-E Meridian NMPH County San Juan
Location 1800 ft. {N.} of S. Line and 1800 ft. {E.} of W. Line of Section 29 Elevation 6016
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date July 17, 1953 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

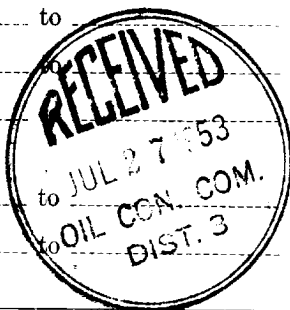
Commenced drilling May 1, 1953 Finished drilling May 10, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1986 to 2057 (G) No. 4, from to
No. 2, from to No. 5, from
No. 3, from to No. 6, from

IMPORTANT WATER SANDS

No. 1, from to No. 3, from
No. 2, from to No. 4, from



CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	28	6	Made in Germany	94	Guide				
5-1/2"	17	8	Chester	2006	Guide				
1-1/4"	2.3	6	Bethlehem	2036			2026	2038	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	106	75	Displacement		
5-1/2"	1996	75	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2090 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

May 11, 1953 Put to producing , 19
The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours 666,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 431

EMPLOYEES

G. F. Lumbates, Driller E. B. Barnard, Driller
T. A. Wilson, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1965	1965	Shale and sand
1965	1986	21	Shale, sand and coal
1986	2057	71	Sand (Top Pictured Cliffs - 1986')
2057	2090	33	Shale (Top Lewis - 2057')

FROM-	TO-	TOTAL FEET	FORMATION
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—OL

TOTAL TOL

FORMATION

[illegible]

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[Faint, illegible markings]