

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078715

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME Hubbell Gas Com
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FSL & 1800' FWL, Section 29, T-28-N, R-10-W	10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6016' KB, 6008' GL
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NE/4 SW/4 Section 29, T-28-N, R-10-W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☒
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-5-74 Pulled 1-1/4" tubing, ran 3-1/2" casing and circulated hole. Cemented 3-1/2" casing set at 2060' with 200 sacks Class "A" with 50:50 Poz with 65 Gel and 2 pounds medium Tuf Plug per sack followed with 50 sacks Class "A" Neat 12-6-74. The cement circulated. Tested casing to 3000 psi for 1/4 hour OK. Perforated interval 2006-2030' with 2 SPZ. Spotted 250 gallons 15% HCl. Breakdown pressure 2000 psi to vacuum. Pumped acid away at 0 psi. Pumped in a 3500 gallon pad containing 12 KCl and 7 pounds Gel per 1000 gallons. Fraced with 36,460 gallons water containing 12 KCl and 7 pounds Gel per 1000 gallons and 25,000 pounds 10-20 sand and 15,000 pounds 8-12 sand. Breakdown pressure 2300 psi. Maximum treating pressure 1600 psi and minimum 1300 psi and average 1350 psi. AIR 30 EPM. Tagged sand at 2023' and cleaned out sand to 2040' PBD. Landed 1-1/4" tubing at 2025'. Swabbed well and kicked off. Flowed well to clean up and reconnected to sales line 12-21-74. Production before repair 31 MCFD and after 299 MCFD.

JAN 8 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Adm. Supvr.

DATE

January 7, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.