

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. R. Hubbell "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**NE/4 SW/4 Section 30,
T-28-N, R-10-W**

12. COUNTY OR PARISH 13. STATE

San Juan**New Mexico**1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1850' FSL & 1650' FWL, Section 30, T-28-N, R-10-W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5899' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-9-75, killed well with 50 barrels treated water and pulled 1-1/4" tubing. Set 3-1/2" casing at 1976' on 9-9-75 with 200 sacks Class "M" 50-50 Poz, 6% Gel and 2 lbs. medium Tuf Plug per sack followed by 50 sacks Class "B" Neat. Had 80% returns while mixing cement but lost complete returns while displacing. WOC 18 hours. Tested casing with 3500 psi 1/4 hour OK. Cement Bond log showed good bond 1851-FBD, poor bond 1800-1851. Perfed 1864-80', 1886-1900' with 2 SP7 9-10-75. Circulated hole with 1% KCl water and spotted 250 gallons 15% HCl at 1920'. Pumped in 3500 gallon frac pad. Sand-water fraced well with 31,900 gallons water treated with 10 lbs. Gel, 1 gallon surfactant per 1000 gallons and 1% KCl, 25,000 lbs. 10-20 sand and 15,000 lbs. 8-12 sand. BDP 2300 psi, maximum treating pressure 2900 psi, minimum treating pressure 1500 psi and average treating pressure 1700 psi. AIR 31 EPM. Shut well in 16 hours. Ran tubing, tagged sand at 1863 and cleaned out sand to 1963' PSD. 1-1/4" tubing landed at 1903'. Hooked up wellhead and rigged up swab unit 9-12-75. Swabbed well until 9-15-75 when well kicked off flowing. Tested well until 11-4-75 when well was reconnected to sales line. Production before repair 105 MCFD and after rep 200 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. J. Hamilton

TITLE

Area Adm. Supvr.

DATE

November 19, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NOV 20 1975

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.