

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hubbell

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz PC

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-28-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1650'8", 1850'8"

14. PERMIT NO.

15. ELEVATIONS (Show whether BP, RT, GR, etc.)

6024' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

REPAIRING WELL

ALTERING CASING

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-01-88 MOL&RU. Kill well w/20 BW. NU BOP. TOO H w/2045' 1" tbg. ND BOP. ND WH. NU BOP. TIH w/csg. scraper & 68 jts. 2 3/8" to 2045'. TOO H w/68 jts. & csg scraper. TIH w/cmt. retainer to 1985'. Set retainer, loaded csg w/38 BW. Load tbg w/8 BW. PT to 750#. Est. rate 3 BPM @ 500 psig. Pump 5.6 bbls. 15.6 ppg Class "B" w/2% CaCl2 cmt, then 7.7 BW. Stung out of ret., reversed out w/20 BW. PT csg. Est. rate of 2 BPM @ 1000 psig. Csg wouldn't hold press. TOO H w/64 jts. 2 3/8" & setting tool. TIH w/68 jts. tbg. Load hole w/40 bbl 9 ppg mud. TOO H. LD 10 jts. 2 3/8" to 1671'. Pump 5.6 bbls. Cl "B" w/2% CaCl2, then 65 BW to displ. TOO H w/ 8 stds, reversed out w/10 BW. SDFN.

09-02-88 TIH w/4 jts. 2 3/8" tbg, tag cmt @ 1491'. Load hole w/ mud & circ. TOO H w/tbg. Shot 2 holes @ 1173'. TIH w/cmt. retainer set @ 768'. Est. rate of 3 BPM @ 500 psig, then 170 sx. Class "B" neat. Displace tbg w/3 BW. Stung out of retainer. TOO H w/25 jts. 2 3/8" tbg & setting tool. Perf 2 holes @ 95'. NU WH, squeezed w/62 sx. Class "B" neat, circ. to surface. Set P&A marker cmt'd to surf. RD.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Regulatory Affairs

DATE

09-08-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

[Signature]

NMIOCC

*See Instructions on Reverse Side