

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Project No. 42-14-21
5. LEASE DESIGNATION AND SERIAL NO.

077383

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. INDIAN, ALIEN OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln St. Suite 1200, Denver, Colorado 80925		8. FARM OR LEASE NAME Davidson B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1612' FNL and 1700' FEL		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Fulcher-Kutz, PC	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6097.7' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T28N, R10W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SURSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other)

REPAIRING WELL ☒
ALTERING CASING ☒
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/9-4/18/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 2214'. Cemented w/160 sacks of 65-35 poz cement w/12% gel and 6¼ lb/sack of gilsonite. Followed w/140 sacks of Grade "B" cement w/4% gel w/2% CaCl₂ and 6¼ lb/sack of gilsonite. Circulated and waited on cement. Perf'd 2 JSPF from 2114'-2180' Foam frac'd w/30,000 lbs. of 10/20 mesh sand. Flowed well to clean up. Cleaned location of all debris.

Rate after Workover = 562 MCFPD AOF
Rate before Workover = Shut-in

APR 28 1977

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Meyer

TITLE Division Production Manager

DATE 4/24/77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____