

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1612' FNL 1700' FEL

Sec. 28 T 28N R 10W Unit G

5. Lease Designation and Serial No.

SF-077383

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Davidson B #1

9. API Well No.

3004507187

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Clif

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 2/7/96. Removed 67 joints of 1.25" tbgr. TIH set CIBP at 2070'.

Cemented inside production casing from 1249' to 2070' with 34 sxs Class B cement. Average rate 1.5 bpm, maximum rate 2.0 bpm.

Perf'd at 1247'-1248' with 4/jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 4 shots fired. Could not pump into perfs at 1247'. Cemented over perf and inside casing from 171' 1247' with 45 sxs Class B. Average rate 1.5 bpm, max rate 2.0 bpm.

Perf'd at 171'-172' w/4 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 4 shots fired. Pumped down casing, circ water out BH. Cemented from 0-171' with 100 sxs Class B cement. Circ to surface. Average rate 1.5 bpm, max rate 2.0 bpm.

Cut off well head, install P & A marker, RDMOSU 2/7/96.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 2/26/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date