

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December, 27 54

The summary on this page is for the condition of the well at above date.

Commenced drilling November, 11-----, 1954 Finished drilling November, 26-----, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1895 to 1940 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32	8	CP&I	98	None				
5-1/2	14	8	CP&I	1895	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	98	75	H.O.W.Co.		
5-1/2	1895	100	H.O.W.Co.		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 98 feet to 1895 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 98 feet, and from 1895 feet to 1940 feet

DATES

November, 28, 1954 Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,192 M.F.C. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 614

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1895	1940	45	Pictured Cliffs

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
			1. 00.00.00 2. 00.00.00 3. 00.00.00 4. 00.00.00 5. 00.00.00 6. 00.00.00 7. 00.00.00 8. 00.00.00 9. 00.00.00 10. 00.00.00 11. 00.00.00 12. 00.00.00 13. 00.00.00 14. 00.00.00 15. 00.00.00 16. 00.00.00 17. 00.00.00 18. 00.00.00 19. 00.00.00 20. 00.00.00 21. 00.00.00 22. 00.00.00 23. 00.00.00 24. 00.00.00 25. 00.00.00 26. 00.00.00 27. 00.00.00 28. 00.00.00 29. 00.00.00 30. 00.00.00 31. 00.00.00 32. 00.00.00 33. 00.00.00 34. 00.00.00 35. 00.00.00 36. 00.00.00 37. 00.00.00 38. 00.00.00 39. 00.00.00 40. 00.00.00 41. 00.00.00 42. 00.00.00 43. 00.00.00 44. 00.00.00 45. 00.00.00 46. 00.00.00 47. 00.00.00 48. 00.00.00 49. 00.00.00 50. 00.00.00 51. 00.00.00 52. 00.00.00 53. 00.00.00 54. 00.00.00 55. 00.00.00 56. 00.00.00 57. 00.00.00 58. 00.00.00 59. 00.00.00 60. 00.00.00 61. 00.00.00 62. 00.00.00 63. 00.00.00 64. 00.00.00 65. 00.00.00 66. 00.00.00 67. 00.00.00 68. 00.00.00 69. 00.00.00 70. 00.00.00 71. 00.00.00 72. 00.00.00 73. 00.00.00 74. 00.00.00 75. 00.00.00 76. 00.00.00 77. 00.00.00 78. 00.00.00 79. 00.00.00 80. 00.00.00 81. 00.00.00 82. 00.00.00 83. 00.00.00 84. 00.00.00 85. 00.00.00 86. 00.00.00 87. 00.00.00 88. 00.00.00 89. 00.00.00 90. 00.00.00 91. 00.00.00 92. 00.00.00 93. 00.00.00 94. 00.00.00 95. 00.00.00 96. 00.00.00 97. 00.00.00 98. 00.00.00 99. 00.00.00 100. 00.00.00

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, site, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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