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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. REPORTER SUNSET INTERNATIONAL PETROLEUM CORPORATION	
ADDRESS P. O. Box 107, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner

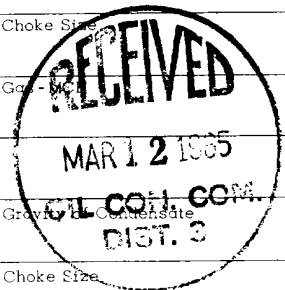
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Kutz Federal	Well No. Pool Name, including Formation 1 Basin Dakota
Kind of Lease State, Federal or Fee Fed.	
Location	
Map Letter 1190	Feet From The N.L. Line and 1190 Feet From The E.L.
Line of Section 28	Township 28N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Beeline Refining Co.	Box 175, Salt Lake City, Utah 84111
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Co.	Bloomfield, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 28 28N 10W
Is gas actually connected?	When yes 2/17/58

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Completed	Date Compl. Ready to Prod.
Name of Producing Formation	Total Depth
Top Oil/Gas Pay	Tubing Depth
Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Water - Bbls.	Gas - Bbls.
GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Grav. Sp. Condensate
Testing Method (pitot, back pr.)	Tubing Pressure
Casing Pressure	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don C. Fieldsted
Superintendent

March 10, 1965

OIL CONSERVATION COMMISSION

APPROVED **MAR 12 1965**, 19
BY
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Sunset International Pet. Corporation Lease 077333

Well No. 1 Unit Letter A S 28 T28N R 10W Pool Patata - Angels Peak

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit A S 28 T28N R 10W

Authorized Transporter of Oil or Condensate Western Ref. Company

Address Salt Lake City, Utah
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Northern Union Gas Company

Address Burt Building, Dallas, Texas Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil ☒) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

Effective May 1, 1953.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25th day of May 1959

By E. B. Mays

Approved MAY 29 1959 19

Title Div. Prod. Mgr.

OIL CONSERVATION COMMISSION

Company Sunset International Pet. Corp.

By Original Signed Emery C. Arnold

Address P. O. Box 1527, Denver, Colorado

Title Supervisor Dist. # 3

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific information required.

4200 INQUIRY OFFICE

[illegible]

CORRECTION

Figure 1. The effect of the concentration of the polymer solution on the morphology of the polymer film. The polymer solution was prepared by dissolving 0.1 g of polymer in 10 mL of solvent. The polymer was then cast onto a substrate and dried at 100 °C for 24 h. The morphology of the polymer film was observed by scanning electron microscopy (SEM). The images show the effect of the concentration of the polymer solution on the morphology of the polymer film. The images are arranged in a 2x2 grid. The top row shows the morphology of the polymer film at a concentration of 0.1 g/10 mL. The bottom row shows the morphology of the polymer film at a concentration of 0.2 g/10 mL. The left column shows the morphology of the polymer film at a concentration of 0.1 g/10 mL. The right column shows the morphology of the polymer film at a concentration of 0.2 g/10 mL. The images show that the morphology of the polymer film changes with the concentration of the polymer solution. At a concentration of 0.1 g/10 mL, the polymer film has a smooth surface. At a concentration of 0.2 g/10 mL, the polymer film has a rough surface with many small particles.

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

[illegible]

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG). The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

[Faint, illegible text from bleed-through]