

| | |
|------------------------|------------|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Sunset International Petroleum Corp.**

Address **P.O. Box 107 Farmington, New Mexico**

Reason(s) for filing (Check proper box) **Change in Transporter**

New Well ☐ Change in Transporter ☐

Recompletion ☐ Oil ☐ Dry Gas ☒

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------------------------------|---------------------------|----------------------|--|---|
| Lease Name KUTZ | Lease No. 1 | Well No. 1 | Pool Name, including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal |
| Location A 1190 N.L. 1190 E-L | | | | |
| Unit Letter A | Feet From The 1190 | Line and N.L. | Feet From The 1190 | County San Juan |
| Line of Section 28 | Township 28 | Range 10W | NE/4M. San Juan | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Platem Inc. | P.O. Box 108 Farmington, New Mexico |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Southern Union | Box 388 Bloomfield, New Mex. |
| If well produces oil or liquids, give location of tanks. | Unit A Sec. 28 Twp. 28 Rge. 10W Is gas sold? Yes When |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|--------------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Deepen | Plug Back | Same Res't. | Diff. Res't. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.E.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | |
| Perforations | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|---------------------------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size FEB 28 30 |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF OIL CON. DIST. |

GAS WELL

| | | | |
|----------------------------------|-----------------|----------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent (Title)

2-26-66 (Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 28 1966**, 19

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.