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- 1	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
1.	PRORATION OFFICE		<u> </u>	<u> </u>	

1.	Address	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	New We!!  Recompletion  Change in Ownership  If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	<del></del>	e from So. Union Gas Co.	
II.	DESCRIPTION OF WELL AND L	EASE   Weil No.   Pool Name, Including For	rmation Kind of Lease	Lease No.	
	Lease Name Kutz Federal	1 Basin Bakot	,	nte, Federal or Fee <b>Fed.</b>	
	Location Unit Letter A : 1190	Feet From The <b>North</b> Line	and 1190 Feet From Th	e <b>East</b>	
		nship 28N Range 1	CV , NMPM, Sen	Juan County	
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Cas So. Union Cathering		Address (Give address to which approve Box 388, Bloomfleld,	New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When		
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completio  Date Spudded	Oil Well Gas Well	New Well Workover Deepen Total Depth	Plug Back   Same Resty.   Diff. Resty.   P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OFMENT	
				960 1 1070	
				7 1010	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be especially or establish allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		<u>                                     </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation given		0 1 10	TION COMMISSION  370  Franky C. Arnold	
I hereby certify that the rules and regulations of the one of the		BY Origin 1 Toward by Emery C. Arnold  TITLE SUPERVISOR DIST. #8			

## VI

jl	C. Feel detal	_
<u> </u>	(Signature)	
	disation finals	

Production Sup (Title)

September 1, 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.