Risk - 6-1 1 8 216

District I P.O. Box 1980, Hobbs, NM District II P.O. Drawer DD, Artesia, NM 88211 strict III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT 11/13/25

Operator:		Telephone: (505) - 326-9200				
Address:	200 Amoco Court, Farmington	n, New Mexico 87401				
Facility Or:	FEDERAL GC	1				
	Location: Unit or Qtr/Qtr Sec A Sec 28 T280 R 100 County SAN JWAN					
	rator \times Dehydrator					
Land Type: BLM	1, State, Fee	, other Com. AGMT.				
Pit Location: Pit dimensions: length 24, width 23, depth 7 Reference: wellhead X, other Footage from reference: 175 Direction from reference: 70 Degrees East North X of X West South						
Depth To Ground (Vertical distance contaminants to so high water elevat ground water)	e from easonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)				
		Yes (20 points) No (0 points)				
Distance To Su: (Horizontal dista lakes, ponds, riv irrigation canals	nce to perennial ers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)				
		RANKING SCORE (TOTAL POINTS):				

		Date Completed: 2/1/95				
		Date Completed: 2/1/95				
<pre>{emediation Method: (Check all appropriate</pre>		Approx. cubic yards /00				
sections)		Insitu Bioremediation				
	other Compos	D = 1				
Remediation Locatio	n: Onsite X Off	fsite				
(ie. landfarmed onsite, name and location of						
offsite facility)						
General Description						
Excavation	on BEDROCK BOTTOM	. Rose Assesser.				
Fround Water Encoun	tered: No X	Yes Depth				
		see Attached Documents				
Final Pit: Closure Sampling:	Sample location _	see Attached Documents				
(if multiple samples, attach sample results						
and diagram of sample locations and depths)	Sample depth	9/95 Sample time <u>0855</u>				
	Sample date	Sample time <u>0855</u>				
	Sample Results					
	Benzene(ppm)	(UI)				
	Total BTEX(p	pm) <u>6.030</u>				
·	Field headspa	ace(ppm) 7/7				
	трн <u>ND</u>	<u>~</u>				
	11					
Ground Water Sample	: Yes No _	\times (If yes, attach sample results)				
T HEREBY CERTIFY TH	AT THE INFORMATION	ABOVE IS TRUE AND COMPLETE TO THE BEST				
OF MY KNOWLEDGE AND	OF MY KNOWLEDGE AND BELIEF					
DATE Z /11 /95						
DATE Z / III /	/	NAME Buddy D. Shaw LE Environmental Coordinator				

SLIENT AMOCO	BLAGG ENGINEERING, P.O. BOX 87, BLOOMFIELD, (505) 632-1199	NM 87413	C.B.C. NB: 2625
FIELD REPOR	RT: CLOSURE VERIF	ICATION	PAGE No:/_ of/_
LOCATION: NAME: FEDER	AL GC WELL #: 1 PIT:	SEP	DATE STARTED: 2/9/95 DATE FINISHED:
	ZR TWP: 28 N RNG: 10 N PM: NM C NE/4 CONTRACTOR: EPC		ENVIRONMENTAL SPECIALIST:
DISPOSAL FACILITY:	4 FT. x 23 FT. x 7 FT. 1 0Ν - 517 € REMEDIA LEASE: 5F - 07 7	TION METHO	D: COMPOSTED
FIELD NOTES & REMAR	RKS: PIT LOCATED APPROXIMATELY	175 FT. 1	JOW FROM WELLHEAD.
h	NEAREST WATER SEURCE >1000'		4
NMOOD PANKING SCORE	NMOCD TPH SLOSURE STD _\$000 FPM		CHECK ONE:
CCIL AND EXCAVATION	IN DESCRIPTION:		PIT ABANDONED STEEL TANK INSTALLED
VERY LT. GRA SLIGHTLY MOIS	Y TO MED. LT. GRAY, LT. DLIVE GRAY (E ST, FIRM TO DENSE, STRONG HE OF	ELST SIEEUWAL)	SRND NON-COHESIVE, DENALL OUM SAMFLE
ROTTOM - 1216	WER, HARD, OR GROY, STRONG HE OD	OR IN DUM SK	imple.
The second secon	Approximate Principles (as as of the Caselle Common Photology, a major 25/A Co. Co., pp. 100-100-100-100-100-1	RISK	Assessed
: 	FIELD 4181 TIME SAMPLE .D. LAS No: WEIGHT (CALCULATIONS	(Bel Aock)
SCALE	0255 2 Q 4 1 TPH-1367 5		1 5 ND
O FT	DATED V. OVW	DIT	DDOELLE
PIT PERIM	RESULTS	PIT	PROFILE
	10 PID (ppm) 1 @ 4' 51. 2	A	A '
z 4	2@ y' 7/7 3@ 3' 47. Z 4@ 3' 3. 2		24
	4@ 3' 3.2 5@ 7' 516	m	
	- 5 -	7/1/51	1777
23 AUG A	TP WELL	ر را (بهر د	SEDRUCK
	LAB SAMPLES		
			li l
	SAMPLE ANALYSIS TIME ID BTE X		
	8 - ND PP b		
	BTEX		

Well Name:

Well Site location:

Pit Type:

Producing Formation:

Pit Category:

Horizonal Distance to Surface Water:

Vicinity Groundwater Depth:

Federal GC #1

Unit A, Sec. 28, T28N, R10W

Separator Pit

Basin Dakota

Non Vulnerable

> 1000 ft.

> 100 ft.

RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when trackhoe encountered competent sandstone at 7 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- 1. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below shallow sandstone bedrock encountered at 7 feet below grade.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- 3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Well site located within the <u>non-vulnerable area</u> and is approximately 1.2 miles east southeast of the nearest vulnerable area boundary (Sullivan Canyon Wash).

(Refer to <u>Bloomfield Quadrangle</u>, <u>New Mexico - San Juan County</u>, 7.5 <u>Minute Series (Topographic)</u>, <u>Provisional edition</u>, <u>1985</u>, (vulnerable area boundary developed by <u>Mr. William C. Olson</u>, <u>Hydrogeologist</u>, <u>Environmental Bureau</u>, <u>New Mexico Oil Conservation Division</u>).

Based upon the information given, we conclude that the subsurface lateral impact from the earthen pit is very limited and that the sandstone bottom creates enough of a impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). AMOCO requests pit closure approval on this location.

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location:

Amoco

2 @ 4'

Federal GC 1

Laboratory Number: TPH-1367 Project #:

Date Analyzed: Date Reported: 02-10-95 02-10-95

Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample	Duplicate	%
TPH mg/kg	TPH mg/kg	*Diff.
		- -
4760	4400	7.86

P. F. O'ned

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator Pit - B0216

^{*}Administrative Acceptance limits set at 30%.



OFF: (505) 325-8786

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:

Nelson Velez

Date:

2/10/95

Company: Blagg Engineering

Lab ID:

2625

Address:

P.O. Box 87

5119

City, State: Bloomfield, Nm 87413

Sample ID: Job No.

2-1000

Project Name:

Federal GC #1

Project Location:

2 @ 4' - Sep. Pit

Date:

2/9/95

Time:

8:55

Sampled by: Analyzed by: NV DLA

Date: 2/10/95

Sample Matrix:

Soil

Aromatic Volatile Organics

Component	Measured Concentration ug/kg	Detection Limit Concentration ug/kg
Benzene	ND	0.2
Toluene	14.1	0.2
Ethylbenzene	ND	0.2
m,p-Xylene	15.9	0.2
o-Xylene	ND	0.2
	TOTAL 30.0 ug/kg	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

Client:

Amoco

Project #:

Sample ID:

2 @ 4'

Date Analyzed:

02-10-95

Project Location:

Federal GC 1

Date Reported:

02-10-95

Laboratory Number:

TPH-1367

Sample Matrix:

Soil

Sample Weight:

5.00 grams

Volume Freon:

20.00 mL

Dilution Factor:

1 (unitless)

TPH Reading:

5 mg/kg

TPH Result:

20.0 mg/kg

Reported TPH Result:

20 mg/kg

Actual Detection Limit:

20.0 mg/kg

Reported Detection Limit:

20 mg/kg

QA/QC:

Original TPH mg/kg Duplicate TPH mg/kg % Diff.

4760

4400

7.86

Comments:

Comments:

Separator Pit - B0216

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CHAIN OF CUS, JDY RECORD

Date: 219/95

Page

80216

ÒN SITE

TECHNOLOGIES, LTD.

657 W. Maple • P. O. Box 2606 • Farmington NM 87499 LAB: (505) 325-5667 • FAX: (505) 325-6256

LAB ID 21/1-262 Date/Time ン/パ/ゲパ Special Instructions: Date/Time Date/Time Telefax No. ANALYSIS REQUESTED Title 10 Working Days 6611-Mailing Address ろんっつ プロシム 489 からとか 24-48 Hours 102000 City, State, Zip Telephone No. Name Received by: Received by: Received by: RESULTS TO Rush Containers Number of Date/Time / 1/25 1/25 PRES. MATRIX 7/05 SS20 XJUZ Distribution: White - On Site TIME Date/Time Date/Time Dept. Date_ City, State, Zip /2000 17/21 8 7413 DATE CHGINERING (Client Signature Must Accompany Request) Job No. PEDFRM GC HI 80× 100 SAMPLE IDENTIFICATIÓN Purchase Order No.: Method of Shipment: Company Sampling Location: Address Name Relinquished by: Relinquished by: Relinquished by: (Z) Authorized by: Sampler: INVOICE SEND

Yellow - LAB Pink - Sampler Goldenrod - Client

CLIENT: <u>≬mo</u> (P.0). BOX 87,	ENGINEERI BLOOMFIEI 05) 632-1	LD, NM {	37413			BOZIG
FIELD REF	ORT: L	ANDFARM/	COMPOST I	PILE CLO	OSURI	E VEF	RIFICA	TION
			LEASE:			DATE FI	NISHED: _	
OTR/FOOTAGE:	NE/NE		CONTRACTOR:	EPC		SPECIAL	IMENTAL IST:	RIS
LAND USE: FIELD NOTES & DEPTH TO GROUNDWA	ON SYSTEM REMARKS: ATER: > 100'	RAPGE NEAREST WATER		O NEARES				
NMOCD RANKING SCOR								
SOIL CON SI	its of v	noist Heavy	samps cial	? - LIGHT	STHIL	/ + c	100°	
						/		
			D 418.1 CALCULAT			>	LOSE	S, P,
	SAMPLE I.D.	LAB No: WEIGH	Γ (g) mL. FREON	DILUTION REA	ADING CAL	.C. ppm	_	
							<u> </u>	
GEORGII (CA)	OLE TOC	A THO NO						
1 × K E I L H / × Δ N	MPLE LOCA	ATIONS						
SKETOH SAN			OVM RESU	II TC	Ī	. D. C	AMDIE	
N N			OAM KESC	סוחו		AB SA	AMPLE	S
TATIT		WELL -	SAMPLE FIELD	D HEADSPACE PIC (ppm)	SAMPLE ID	AB SZ	TIME	RESULTS
TATIT	®	WELL _	SAMPLE FIELD	D HEADSPACE PID (ppm)	SAMPLE	1		
	8		SAMPLE FIELD	D HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
	®		SAMPLE FIELD	D HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
	8		SAMPLE FIELD	D HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
	8		SAMPLE FIELD	D HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
	8 A		SAMPLE FIELD	D HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
	& B & B & B OMPOST	+	SAMPLE FIELD	D HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
	& B & B & B OMPOST	+	Sample FIELL COMP. A	D HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
	& B & B & B OMPOST	* -	SCALE FT	D HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME 0.320	RESULTS



TOTAL VOLATILE PETROLEUM HYDROCARBONS

Gasoline Range Organics

Blagg Engineering, Inc.

Project ID:

Federal GC 1

Sample Matrix: Preservative:

Condition:

Soil

Cool Intact Report Date:

05/22/96

Date Sampled: Date Received: 05/08/96 05/08/96

Date Extracted:

05/20/96

Date Analyzed:

05/20/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Comp. A	3372	ND	20.5

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Trifluorotoluene

% Recovery 104%

Acceptance Limits

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

Review



TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Diesel Range Organics

Blagg Engineering, Inc.

Project ID:

Federal GC 1

Report Date:

05/22/96.

Sample Matrix:

Soil

Date Sampled:

05/08/96

Preservative:

Cool

Date Received:

05/08/96

Intact Condition:

Date Extracted:

05/20/96

Date Analyzed:

05/21/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Comp. A	3372	ND	18.7

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

% Recovery

Acceptance Limits

o - Terphenyl

81%

50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste, Physical/

Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments: