16. N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

## New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

NIC SOLVE

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

Form C-140

Revised 06/99

## APPLICATION FOR WELL WORKOVER PROJECT

1.	Operat	or and We	ell					9.00 3.	() () () <b>3</b> (	3. C. S. J. P.	
Operator name & address									OGRID Number		
XTO Energy Inc.									40-00-		
2700 Farmington Avenue, Building K, Suite 1  Farmington, NM 87401  167067											
		VI 8/401		·				<del></del>	Dhone		
	Contact Party Phone Ray Martin 505-324-1090										
Property Name Well Number									API Number		
		· · · · · · · · · · · · · · · · · · ·	AL GAS			1				30-045-07196	
UL A	Section 28	Township 28N	Range 10W	Feet From The 1,190'	North/South Line NORTH	1	From The .190'		West Line EAST	County SAN JUAN	
II.	Worko	i .	THORITI 1,100 LAGI SAN JUAN								
Date W	orkover Co		Previous	Producing Pool(s) (	Prior to Workover):						
	orkover Cor	mpleted:	INSTA	LLED COMPR	RESSOR						
III.		a descripti	on of the	Workover Proc	edures performe	ed to in	ocrease no	roductio	on		
IV.										ior to the workover and at	
V	least th	ree month	s of prod	duction following	the workover re	flectin	g a positiv	e prod	uction inc	crease.	
_V	State o		Mexico	<del></del>	·						
	State 0	<u> New</u>	MEXICO	, ) ss.							
	County	of San	Juan	) 33.							
		y Martin	0 00.1	/ . beind	first duly sworn,	upon	oath state	es:			
	1.		Operator	, or authorized r	epresentative of	the O	perator, o	f the at	ove-refe	renced Weli.	
	2.	I have ma Well.	ade, or c	aused to be mad	de, a diligent sea	rch of	the produ	ction r	ecords re	asonably available for this	
	3.	To the be	est of my	knowledge, this omplete and acc	application and	the da	ata used to	prepa	are the pro	oduction curve and/or table	
ı	1		reli ale c	ompiete and act	Jurale.					- 1	
Signat	ure (	an Al	notes		Title Operatio	ns En	gineer	•	D≱ete	8/20/01	
ŭ	SUE	SERIBED	AND S	WORN TO before	re me this 20	- day	of the	Derin	2001		
						7/V 1	DY		,		
					<u> </u>	(Ly	<u> </u>	ent	us		
			a	2004	Notary Pu	ıpli <b>ğ</b>					
му Со	mmissior	n expires:	7-7-	2007	<del></del>						
FOR OIL CONSERVATION DIVISION USE ONLY:											
VI.	·										
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
	Division	n hereby v	erifies th	e data shows a j	positive production	on incr	rease. By	copy h	nereof, the	e Division notifies the	
	Secreta	ary of the T	axation	and Revenue D	epartment of this	Appro	oval and c	ertifies	that this	Well Workover Project was	
	comple	ted on	0-2	0,2000	-·						
Signatur	e District S	Menvisor	$\overline{}$		OCD Distri	ot .		Det		<u> </u>	
orginatur /		, CIVISUI			1		TIT	Date	<b>.</b>		
	harl	u /	Lerr	<u>.                                    </u>	AZK	ec	111		8-2	4-2001	
VII.	DATE O	F NOTIFIC	ATION T	O THE SECRETA	RY OF THE TAXA	TION	AND REVE	NUE D			

## XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Thursday, August 16, 2001 Page 1 of 1

FEDERAL GAS COM

WELL# 1

RESERVOIR: DAKOTA

OBJECTIVE: Install Comp

10/19/00 Built comp pad. MI & set WH recip comp. Installed &

connected comp suc & disch lines to existing gas sales

line & comp scrubber dump line to pit. Began

installing comp by-pass. SDFN.

10/20/00 Completed installation of comp by-pass. Installed

 $\operatorname{\text{\rm comp}}$  circ line for PL. Prep  $\operatorname{\text{\rm comp}}$  for start up. SITP

153 psig, SICP 170 psig. Op tbg & std WH recip

comp @ 6:10 p.m. 10/19/00.

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS	Days Produ	Accum. Oil(A	Accum. Gas(MCF)
January	0	2244		31	374	68576
February	0	1063	0	28	374	69639

March	0	2582	0	31	374	72221
April	43	2360	0	30	417	74581
May	0	117	60	31	417	74698
June	61	1149	200	30	478	75847
July	57	2882	0	31	535	78729
August	45	6789	0	31	580	85518
September	0	3083	75	30	580	88601
October	0	2842	0	31	580	91443
November	0	2549	0	30	580	93992
December	5	796	65	31	585	94788
Total	211	28456	400	365		

Year:

2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS	Days Produ	Accum. Oil(	Accum. Gas(MCF)
January	0	3094	0	31	585	97882
February	0	2811	0	28	585	100693
March	4	1839	0	31	589	102532
April	8	2542	80	30	597	105074
May	12	2360	0	31	609	107434
June	2	2173	0	30	611	109607
July	3	2162	0	31	614	111769
August	6	2446	0	31	620	114215
September	4	1455	160	30	624	115670
October	15	3578	0	31	639	119248
November	25	3179	0	30	664	122427
December	11	3221	0	31	675	125648
Total	90	30860	240	365		

Year:

2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLSDay	s ProduAc	cum. Oil(Accu	ım. Gas(MCF)
January	12	3443	80	31	687	129091
February	21	3162	0	28	708	132253
March	32	3724	50	31	740	135977
Total	65	10329	130	90		