UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry	Notices and Reports on Wel	ls	
		5.	Lease Number
1. Type of Well		6.	
GAS			Tribe Name
		7.	Unit Agreement Nam
2. Name of Operator			
BURLINGTON RESOURCES	OIL & GAS COMPANY		
	OIL & GAS COMPANI	8.	Well Name & Number
3. Address & Phone No. of Operator		•	Omler #6
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M		9.	API Well No. 30-045-07199
		. 10.	Field and Pool
1190'FNL, 1820'FEL, Sec.25, T-28-N, R-10-W, NMPM		20.	Fulcher Kutz PC
		11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX T	O INDICATE NATURE OF NOTICE	, REPORT, OTHER	DATA
Type of Submission	Type of Ac	tion	
X Notice of Intent	_X_ Abandonment _ Recompletion	Change of Plans New Construction	
Subsequent Repor	t Plugging Back	Non-Routine	Fracturing
	Casing Repair	Water Shut o	
Final Abandonmen	t Altering Casing _ Other -	tering Casing Conversion to Injection ther -	
13. Describe Proposed or It is intended to plu	Completed Operations ag and abandon the subject v	vell according t	o the attached
procedure.			
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14. I hereby certify that	t the foregoing is true and	correct.	
Signed Iffy Cd	Le Title Regulator	ry Supervisor Da	te 11/14/01 TLW
(This space for Federal or APPROVED BY	State Office use) Title	Date	12/12/01
CONDITION OF APPROVAL, if	anv:		
mining 10 tt C C Contion 1001 makes it a cri	me for any person knowingly and willfully to ulent statements or representations as to any	make to any department or matter within its jurisd	agency of the iction.

Omler #6

Fulcher Kutz Pictured Cliffs AIN #5089701

1190' FNL & 1820' FEL, Section 25, T28N, R10W San Juan County, New Mexico API #30-045-07199 Lat: 36 – 36.5160 / Long: -107 – 51.6624

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety
 rules and regulations. ND wellhead and NU BOP, test BOP.
- 2. PU and tally 2-3/8" workstring. Round-trip 5-1/2" gauge ring or casing scraper to 1911', or as deep as possible.
- Plug #1 (Pictured Cliffs open hole interval and Fruitland top, 1911' 1530'): Set a 5-1/2" wireline CIBP or CR at 1911'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 50 sxs cement and spot a balanced plug inside casing above the CIBP to cover the Pictured Cliffs open hole interval and Fruitland top. TOH with tubing.
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 983' 683'): Perforate 3 HSC squeeze holes at 983'. Establish rate into squeeze holes if casing tested. Set 5-1/2" retainer at 933'. Sting into retainer and establish rate into squeeze holes. Mix 99 sxs cement, squeeze 59 sxs outside 5-1/2" casing and leave 40 sxs inside casing. TOH and LD tubing
- 5. Plug #3 (9-5/8" Surface casing, 149' surface): Perforate 3 HSC squeeze holes at 149'. Establish circulation out bradenhead valve. Mix and pump approximately 70 sxs cement down 5-1/2" casing to 149' and circulate good cement out bradenhead valve. Shut well in and WOC.
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: Zetta Salfel 11.030 Approval: Bruco W. Bow Operations Engineer Drilling Manager

Brett Bradford Office 326-9577
Pager 324-6906

Approval: Oruco (). Down 11.8.01
Drilling Manager

Sundry Required: YES NO

Approval: May Ale //-8-0 (
Regulatory

Lease Operator: Matt Montoya Cell: 320-1465 Pager: 327-8256 Specialist: Terry Nelson Cell: 320-2503 Pager: 326-8473 Foreman: Steve Florez Cell: 320-0029 Pager: 326-8199