

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

2002 JUL 19 PM 12:18

670 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

PO Box 5513

(505) 325-5449

Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

1190' FNL, 1820' FEL, Sec 25, T28N - R10W

5. Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler # 6

9. API Well No.

30-045-0719900

10. Field and Pool, or Exploratory

Fulcher Kutz PC (Gas)

Pictured Cliffs

11. County or Parish, State

San Juan County

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☒

Altering Casing

☒

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

Synergy Operating, LLC completed the following work to test the casing integrity and restore this well to production.

06-28-2002

MIRU Key Rig # 38. SICP=190#, Blow down well, ND Homemade Csg Head. Install new 5-1/2" Casing Head. NU BOPE MU bit & 5-1/2" Csg Scraper, PU and GIH w/ new 3-1/2" 9.3# NUE Tubing String, tag btm @ 1988' KB. (12' short of PBTD).

5-1/2" Csg Shoe @ 1961'. COOH w/ bit & scraper.

MU Baker Lockset 5-1/2" production PKR and GIH on 3-1/2" 9.3# Production Tubing. Land 58 Jts 3-1/2" tubing and PKR (58 Jts - 1910.32', + 4.90' PKR + New KB (7') = 1922.22' KB. Set in 25K tension. ND BOPE, NU WH, Install new 3" Master Valve. SDFN. Release rig Monday 07/01/02.

07-08 to 07-10-2002 SICP= 190#. Production Test well through 1/4" choke. Stabilized at 29 psig, 35 MCFD. SI Secure Well.

07-17-2002 SICP=190#. MIRU Three Rivers Pump Truck. Load 3-1/2" x 5-1/2" casing with 24 bbls inhibited water. Test Casing to 500#, fix WH leaks, Retest 500#, Hold pressure 30 mins. Casing held pressure. No failure.

Synergy Operating, LLC plans to restore this well to sales within the next 90 days.

14. I hereby certify that the foregoing is true and correct.

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

07-18-2002

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

ACCEPTED FOR RECORD

JUL 26 2002

BY