

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department

Form C-139  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address SYNERGY OPERATING, LLC P.O. BOX 5513 FARMINGTON, NM 87499							OGRID Number 163458	
Contact Party Glen O. Papp							Phone (505) 325-5449, Ext #2	
Property Name Omlier					Well Number 6	API Number 30-045-07199		
UL B	Section 25	Township 28N	Range 10W	Feet From The 1190	North/South Line North	Feet From The 1820	East/West Line East	County San Juan Co.

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools):

Date Production Restoration started: June 28, 2002	Date Well Returned to Production: September 3, 2002
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Describe the process used to return the well to production (Attach additional information if necessary):  
See attached U.S. DOI Sundry notices

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:		Month/Year (Beginning of 24 month period): July 2000 (Well down since Mar. 1998)
<input type="checkbox"/> Well file record showing that well was plugged	<input checked="" type="checkbox"/> ONGARD production data	Month/Year (End of 24 month period): June 2002
<input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)		

IV. Affidavit:

State of New Mexico )  
County of San Juan ) ss.  
Glen O. Papp, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have personal knowledge of the facts contained in this Application.
- To the best of my knowledge, this application is complete and correct.

Signature Glen O. Papp Title OPERATIONS MANAGER Date 10-16-02  
SUBSCRIBED AND SWORN TO before me this 16 day of October, 2002.

Notary Public Audrey Valdez  
My Commission expires: January 16, 2004

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:  
This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on September 03-2002.

Signature District Supervisor <u>Charlie T. Leran</u>	OCD District <u>AZTEC III</u>	Date <u>10-18-2002</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

6. Lease Designation and Serial No.

SF-077085

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

PO Box 5513

(505) 325-5449

Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

1190' FNL, 1820' FEL, Sec 25, T28N - R10W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler # 6

9. API Well No.

30-045-0719900

10. Field and Pool, or Exploratory

Fulcher Kutz PC (Gas)

Pictured Cliffs

11. County or Parish, State

San Juan County

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☒

Altering Casing

☒

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.  
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

Synergy Operating, LLC completed the following work to test the casing integrity and restore this well to production.

06-28-2002

MIRU Key Rig # 38. SICP=190#. Blow down well, ND Homemade Csg Head. Install new 5-1/2" Casing Head, NU BOPE MU bit & 5-1/2" Csg Scraper, PU and GIH w/ new 3-1/2" 9.3# NUE Tubing String, tag btm @ 1988' KB. (12' short of PBTD). 5-1/2" Csg Shoe @ 1961'. COOH w/ bit & scraper. MU Baker Lockset 5-1/2" production PKR and GIH on 3-1/2" 9.3# Production Tubing. Land 58 Jts 3-1/2" tubing and PKR (58 Jts - 1910.32', + 4.90' PKR + New KB (7') = 1922.22' KB. Set in 25K tension. ND BOPE, NU WH, Install new 3" Master Valve. SDFN. Release rig Monday 07/01/02.

07-08 to 07-10-2002 SICP= 190#. Production Test well through 1/4" choke. Stabilized at 29 psig, 35 MCFD. SI Secure Well.

07-17-2002 SICP=190#. MIRU Three Rivers Pump Truck. Load 3-1/2" x 5-1/2" casing with 24 bbls inhibited water. Test Casing to 500#, fix WH leaks, Retest 500#, Hold pressure 30 mins. Casing held pressure. No failure.

Synergy Operating, LLC plans to restore this well to sales within the next 90 days.

14. I hereby certify that the foregoing is true and correct.

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 07-18-2002

This space for federal or state office use

Approved by:

Title:

Conditions of approval if any

ACCEPTED FOR RECORD  
Date:

JUL 26 2002

FARMINGTON FIELD OFFICE  
BY

OPERATOR

Form 3160-5

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well    ☒ Gas Well    ☐ Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

PO Box 5513                      (505) 325-5449  
Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

1190' FNL, 1820' FEL, Sec 25, T28N - R10W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler # 6

9. API Well No.

30-045-0719900

10. Field and Pool, or Exploratory

Fulcher Kutz PC (Gas)  
Pictured Cliffs

11. County or Parish, State

San Juan County  
New Mexico

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |  |
|---|--|
| <input type="checkbox"/> Abandonment      | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion     | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back    | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair    | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing  | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

Synergy Operating, LLC has officially restored this well to production on September 3, 2002.

The attached document details the first 15 days of production. A leak in the flow line between the wellhead and the meter was identified in August 2002, when the well was first attempted to be returned to production.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 09-20-2002

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

Well: OMLER No.: 6  
 Operator: SYNERGY OPERATING LLC API: 3E+09  
 Township: 28.0N Range: 10W  
 Section: 25 Unit: B  
 Land Type: F County: San Juan

Accumulated:  
 Oil: 0 (BBLs) Gas: 271230 (MCF)  
 Water: 109 (BBLs) Days Prod: 6850 (Days)

Year: 1997

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	692	0	31	0	270083
February	0	244	0	28	0	270327
March	0	182	0	31	0	270509
April	0	52	0	30	0	270561
May	0	222	0	31	0	270783
June	0	103	0	30	0	270886
July	0	1	0	26	0	270887
August	0	22	0	31	0	270909
September	0	47	0	30	0	270956
October	0	91	0	31	0	271047
November	0	69	0	30	0	271116
December	0	99	0	31	0	271215
Total	0	1824	0	360		

Year: 1998

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	14	0	31	0	271229
February	0	0	0	10	0	271229
March	0	1	0	12	0	271230
April	0	0	0	0	0	271230
May	0	0	0	0	0	271230
June	0	0	0	14	0	271230
July	0	0	0	27	0	271230
August	0	0	0	23	0	271230
September	0	0	0	30	0	271230
October	0	0	0	31	0	271230
November	0	0	0	29	0	271230
December	0	0	0	31	0	271230
Total	0	15	0	238		

Year: 1999

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	31	0	271230
February	0	0	0	28	0	271230
March	0	0	0	31	0	271230
April	0	0	0	30	0	271230
May	0	0	0	31	0	271230
June	0	0	0	30	0	271230
July	0	0	0	31	0	271230
August	0	0	0	31	0	271230
September	0	0	0	30	0	271230
October	0	0	0	31	0	271230
November	0	0	0	3	0	271230
December	0	0	0	0	0	271230
Total	0	0	0	307		

Year: 2000

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	271230
February	0	0	0	0	0	271230
March	0	0	0	0	0	271230
April	0	0	0	0	0	271230
May	0	0	0	0	0	271230
June	0	0	0	0	0	271230
July	0	0	0	0	0	271230
August	0	0	0	0	0	271230
September	0	0	0	0	0	271230
October	0	0	0	0	0	271230
November	0	0	0	0	0	271230
December	0	0	0	0	0	271230
Total	0	0	0	0		

Year: 2001

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	271230
February	0	0	0	0	0	271230
March	0	0	0	0	0	271230
April	0	0	0	0	0	271230
May	0	0	0	0	0	271230
June	0	0	0	0	0	271230
July	0	0	0	0	0	271230
August	0	0	0	0	0	271230
September	0	0	0	0	0	271230
October	0	0	0	0	0	271230
November	0	0	0	0	0	271230
December	0	0	0	0	0	271230
Total	0	0	0	0		

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	271230
February	0	0	0	0	0	271230
March	0	0	0	0	0	271230
April	0	0	0	0	0	271230
May	0	0	0	0	0	271230
June	0	0	0	0	0	271230
Total	0	0	0	0		

SYNERGY OPERATING LLC  
Recipient Code: 839044294  
Location Code: NA  
Report Date/Time: 10/11/2002 07:16

Accounting/Production Period: 09/2002

EP FIELD SERVICES--SAN JUAN  
Preparer Code: 837495894  
Statement Title: Monthly Summary Statement  
Contact: JUAN DESANTIAGO (832)676-7958  
Statement Type: Original

Reporting Basis: MCF @ 14.730

On Date	Meter	Location Code	Name	Gas Analysis	Volume State PB	PB	Type Code	Volume MCF	Energy DTH	BTU DRY	Temp		Flow Time HR	Off Date
											PSIA	F		
09/01/2002 07:00	74190 01	74190	DRN OMLER #6	74190	99	15.025	ACT	101	187	1125	165.3	78.8	102.1	10/01/2002 07:00
09/01/2002 07:00	74190 01	87273	DRN SUNRAY B #4	87273	3,584	15.025	ACT	3,656	4,297	1175	160.8	74.6	663.8	10/01/2002 07:00
Total									4,484					

Daily History for OMLER #6 (74-190-01)



Flow Day	Volume	Flow Time	Static	Dp	Temperature
10/16/2002	7.91	360	170.67	5.10	82.64
10/15/2002	9.64	1,113	156.89	7.90	66.28
10/14/2002	10.01	1,248	153.87	7.41	68.16
10/13/2002	8.77	1,116	159.52	6.61	68.04
10/12/2002	7.41	968	166.38	6.02	70.93
10/11/2002	6.85	795	165.31	7.53	72.37
10/10/2002	7.65	867	160.50	9.04	71.36
10/9/2002	7.07	735	156.25	9.36	69.55
10/8/2002	6.29	721	167.22	8.38	72.14
10/7/2002	7.06	708	161.11	9.87	71.47
10/6/2002	6.57	674	161.93	8.93	68.68
10/5/2002	6.90	758	159.92	8.00	66.69
10/4/2002	6.07	644	160.45	11.98	62.53
10/3/2002	5.00	290	161.10	12.74	52.79
10/2/2002	5.06	484	158.84	9.59	67.39
10/1/2002	5.30	329	159.31	14.48	62.36
9/30/2002	5.23	328	149.78	14.02	72.86
9/29/2002	6.47	376	150.33	17.01	67.82
9/28/2002	5.51	342	148.11	17.02	67.42
9/27/2002	4.47	296	162.28	12.49	72.38
9/26/2002	5.18	306	153.62	15.14	78.72
9/25/2002	4.23	268	166.96	15.16	79.68
9/24/2002	4.74	265	160.56	13.63	79.30
9/23/2002	5.03	290	148.64	18.87	77.23
9/22/2002	3.00	189	177.18	11.70	78.44
9/21/2002	4.21	219	168.40	17.74	78.08
9/20/2002	4.36	232	161.54	14.88	74.33
9/19/2002	4.59	252	159.39	17.30	70.91
9/18/2002	3.90	253	178.12	14.61	59.22
9/17/2002	3.03	210	175.94	9.42	83.42

Configuration Record For OMLER #6 ( 74-190-01)

Help with Meter

**View**

Latest 24 Daily Records

<del>Bar</del>	1,152
N2	0.1700
Gravity	0.6520
CO2	0.4300
<del>Records All Meters</del>	
Pipe Size	4.0260
Orifice	0.2500
Pressure Base	14.73
Atmospheric Pressure	11.90
Contract Hour	7