

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

2002 SEP 23 AM 11:54
5. Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

PO Box 5513 (505) 325-5449
Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

1190' FNL, 1820' FEL, Sec 25, T28N - R10W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler # 6

9. API Well No.

30-045-0719900

10. Field and Pool, or Exploratory
Fulcher Kutz PC (Gas)
Pictured Cliffs

11. County or Parish, State
San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

Synergy Operating, LLC has officially restored this well to production on September 3, 2002.

The attached document details the first 15 days of production. A leak in the flow line between the wellhead and the meter was identified in August 2002, when the well was first attempted to be returned to production.

Cancel P&A intent

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 09-20-2002

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

Synergy Operating, LLC

Omler # 6

Pictured Cliffs

Data taken from El Paso Website

El Paso Operations & Control Download Help
El Paso Web Site Home Pims Maintenance Schedules Meter Data Save this data Help with Meter Data

74-190-0187-273-01
Daily History for OMLER #6 (74-190-01)

Flow Day	Volume	Flow Time	Static	Dp	Temperature
9/19/2002	4.78	248	159.76	18.02	71.78
9/18/2002	3.90	253	178.12	14.61	59.22
9/17/2002	3.03	210	175.94	9.42	83.42
9/16/2002	4.02	217	168.76	16.98	84.41
9/15/2002	2.81	175	183.84	9.31	81.49
9/14/2002	4.01	240	175.75	8.59	80.15
9/13/2002	4.48	238	165.82	21.06	71.01
9/12/2002	3.14	210	180.16	11.68	76.96
9/11/2002	4.02	240	169.92	18.47	74.61
9/10/2002	3.38	169	173.45	8.30	69.45
9/9/2002	2.98	184	171.25	12.85	79.53
9/8/2002	2.47	173	165.99	5.05	80.21
9/7/2002	2.42	125	168.35	5.36	78.44
9/6/2002	2.50	151	167.38	5.65	84.58
9/5/2002	1.16	64	177.56	2.60	91.53
9/4/2002	1.06	60	172.38	2.14	87.96
9/3/2002	1.12	60	156.19	2.35	79.83
9/2/2002	0.00	0	12.04	0.00	89.50
9/1/2002	0.00	0	12.07	0.00	87.68

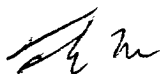
Synergy Operating, LLC identified a leak in the 4" flowline between the wellhead and the meter run. A new 2" flowline was installed from the wellhead to the meter run, and a check-valve and blow down installed on the end of the meter run.

The line was installed before the Labor Day holiday weekend on Friday August 30th, 2002, and the blowdown and meter placed back in service on September 3rd, 2002.

The well is currently in a producing status, on a timer producing 4 times per day. Line pressure is approximately 175 psi, and the shut-in well pressure is 195 psi.

This action, in conjunction with the casing test and packer installation, has allowed the well to return to production.

Prepared by



Thomas E. Mullins
Engineering Manager
09/20/2002

SEP 27 2002
