

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 29, T-28-N, R-10-W, NMPM

5. Lease Number
SF-077084

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lackey Hubbell #2

9. API Well No.
30-045-07209

10. Field and Pool
Fulcher Kutz PC/
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Cali* Title Regulatory Supervisor Date 5/31/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 7/1/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

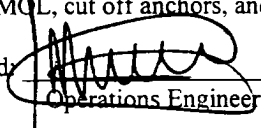
5/8/00

Lackey-Hubbell 2
DPNO 4205102
Basin Fruitland Coal
990' FNL & 990' FEL, Section 29, T28N, R10W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

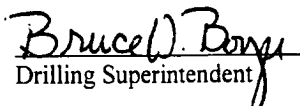
1. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to blow well down. Kill well with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 65 joints 2-3/8" tubing (2087'). Inspect tubing, if necessary LD and PU workstring.
3. **Plug #1 (Pictured Cliffs top and Fruitland perforations, 2104' - 1768')**: TIH with open ended tubing workstring and tag CIBP, or as deep as possible. Pump 40 bbls water down tubing. Mix 51 sxs Class B cement and spot above the existing CIBP to isolate PC top and to fill the Fruitland perforations. PUH to 1000' and WOC. TIH and tag cement. Load casing and pressure test to 500#, if casing does not test, then spot or tag subsequent plug as appropriate.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1225' - 955')**: Round-trip 4-1/2" gauge ring or casing scraper to 1225'. Perforate 6 HSC squeeze holes through both 4-1/2" and 7" casings at 1225'. If casing tested establish rate into squeeze holes. Also attempt to pump into 4-1/2"x 7" annulus valve. TIH and set a 4-1/2" cement retainer at 1175'. Pressure test tubing 1000#. If casing did not test then test above CR. Mix 94 sxs Class B cement, squeeze 69 sxs outside 7" casing and leave 25 sxs inside 4-1/2" casing to cover Ojo Alamo top. TOH and LD tubing.
5. **Plug #3 (15" casing shoe at 70')**: Perforate 4 HSC squeeze holes through 4-1/2" and 7" casings at 120'. Establish circulation down 4-1/2" casing and out bradenhead valve if present. Mix approximately 120 sxs Class B cement and pump down the 4-1/2" casing from 120' to surface, circulate good cement out bradenhead. If the 7" x 15" annulus is not full then cement. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

05/31/00

Approval:

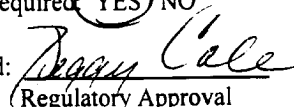
 5-31-00
Drilling Superintendent

Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

Sundry Required ☒ YES ☐ NO

Approved:

 5-31-00
Regulatory Approval