

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

J.C. Davidson

8. FARM OR LEASE NAME

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Kutz Fruitland

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 28 T28N R10W

12. COUNTY OR PARISH 13. STATE

San Juan

Mexico

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL, 990' FWL, NW/ NW

14. PERMIT NO.

30045-07213

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6149' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

"Verbal approval recieved 12-18-89 Kenny Howell BLM to Cindy Burton Amoco".

1. Perforated the well using a 1' gun with 4 shots @ 170'.
2. Established rate into leak zone and follow with 100 sxs of low water loss Class B cement. Squeeze cement to a maximum pressure of 1500 psi.
3. Reverse circulate to clear tubing and wait on cement overnight.
4. Drill and cleanout cement. Pressure test casing integrity to 1000 psi.
5. Drill out retainer set over perfs and return to production.

RECEIVED

MAR 07 1990

OIL CON. DIV.  
DIST. 3

If you require any additional information, please contact Cindy Burton @ (303) 830-5119.

18. I hereby certify that the foregoing is true and correct

Sr. Staff

SIGNED

J.L. Hampton

TITLE Adm'n. Supervisor

DATE 12-18-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved

DATE

MAR 01 1990

Chief, Branch of  
Mineral Resources  
Farmington Resource Area

\*See Instructions on Reverse Side