Form 9-331 (May 1963)

16.

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 077085

## GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS	
Do not use this form	for proposals to	drill or to	deepen or plug	back to	o a different	reservoir.

(Do not use this form for Use "AI	proposals to drill or to deepen of plug back to a different reservoir.  PPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS X OT	HER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Comp	any	8. FARM OR LEASE NAME Omler
3. ADDRESS OF OPERATOR 1860 Lincoln, Su	ite 1200, Denver, Colorado 80203	9. WELL NO. #5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface  1020 FNL and 990 FWL		Fulcher - Kutz
		Unit D, Sec. 26, T28N, R10W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5809 KB	San Juan New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF  PULL OR ALTER CASING X  MULTIPLE COMPLETE  SHOOT OR ACIDIZE  X  ABANDON*  SHOOTING OR ACIDIZING  X  ABANDON*  SHOOTING OR ACIDIZING  Y  COCKET	NOTICE OF INTENTION TO:		505550	be based of the second of the		
SHOOT OR ACIDIZE  X ABANDON* SHOOTING OR ACIDIZING ABANDONMENT*		<del></del>				
Y (Other)			- Practicus Laboratoria			
(Other)  CHANGE PLANS  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	REPAIR WELL (Other)	X CHANGE PLANS	(Other)(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	_  		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUPU and pull tubing.

Clean out hole to 1947' w/4 3/4" bit using gas.

Run  $3\frac{1}{2}$ " OD csg. to TD and cement. Tail in w/flac cement. Will use sufficient cement to circulate to surface.

4. WOC 12 hrs. Run GR-N collar log from 1000' to TD.

Perf. Pictured Cliff 10-20 holes.

Stimulate as necessary to establish commercial production. Swab to clean up. Run 1" tubing. Connect well to sales line and run deliverability test.



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18. I hereby certify that the foregoing is true and correct	TITLE Production Clerk	DATE 12-9-75
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE