

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omler

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Fulcher-Kutz PC

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 26, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE
New MexicoSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St. Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1020' FNL and 990' FWL, Unit D

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, OR, etc.)

5809' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☒
☒
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/8 - 3/31/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 1910'. Cemented with 50 sacks of 65-35 poz cement with 12% gel with 12½ lbs./sack of gilsonite and ¼ lb./sack of sulfane flakes. Followed with 77 sacks of cement with 4% gel with 2% CaCl2 and 12¼ lb./sack of gilsonite. Circulated and waited on cement. Perf'd 2 JSPF from 1864'-1894' (60 holes) Acidized with 500 gallons of 15% BDA. Foam frac'd with 30,000 lbs. of 10/20 mesh sand. Flowed well to clean up. Ran 1¼" production tubing. Cleaned up area of all debris.

Rate after Workover = SITP = 250#, SICP=260#, FTP=30#, FCP = 190#

Rate prior to Workover = CAOF = 1164 MCFPD

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APR 7 1977

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED A. A. MeyerTITLE Division Production ManagerDATE 4-4-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: