District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104

District II P.O. Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd , Aztec, NM 87410

District IV Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088									☐ AMMENDED REPORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address OGRID Number												
Burlington Resources Oil & Gas									14538			
PO Box 4289									¹ Reason for Filing Code			
Farmington, NM 87499									CO - 7/11/96			
	API N 30-045			BASI	'Pool Name BASIN DAKOTA (PRORATED GAS)				° Pool Code 71599			
³ Property Code ³ Prope						rty Name		" Well Number				
	018	591			NEWMAN C					#1		
II. 10 Surfa												
UT or lot no. B			ship Range 28N 010W		Lot.ldn Feet from the 910		North/South N	Feet from the		ast/West Line County E SAN JUAN		
11 Bottom	Hole Lo					· · · · · · · · · · · · · · · · · · ·						
UI or lot no.	Section	Towns	ship F	Range	Lot.Idn	Feet from the	North/South	Line Feet fr	om the E	East/West Line	County	
:: Lse Code		¹³ Producing N	Method Code	¹⁴ Gas Co	onnection Date	15 C-129 Permit	Number	1° C-129 Effe	ective Date	17 C-129	Expiration Date	
									,		,	
III. Oil and Gas Transporters												
** Transporter ** Transporter ** OGRID ** and Addres					20 F	OD		²¹ O/G	a O∖Q		22 POD ULSTR Location and Description	
25244 WILLS			LIAMS FIELL SERVICES CO . BOX 1890C					G	G B-		-30-T028N-R010W	
SALT LAKE CITY, UT 84			84158-0900									
5764			iant Industries 2 764 US Hwy 64 armington, NM 37401			65210		0		B-30-T028N-R010W		
							11 252 11 12					
IV. Produced Water												
27 POD						24 POD ULSTR Location and Description						
V. Well Completion Data												
○ Spud Date ○ Ready Dat				Date	27.	LD		²⁸ PBTD	28 PBTD		20 Perforations	
" Hole Stze			31	Casing & Tul	hing Size	32 Depth Set					33 Sacks Cement	
Note only				Casing & Tubing Size			Беригосс			Backs Cc	nent	
							· -					
VI. Well 7		a ³⁵ Gas Deliv	ery Date	35 Test D	ate	37 Test Length		38 Tbg. Pressi	ire	39 Csg. Pr	essure	
17400 11011 011		345 234. 1	, <i>D</i>			T est Zengar		105.11000		0.5.11	CSSGIC	
4) Choke Size	Choke Size 41 Oil			42 Water		⁴³ Gas		⁴⁴ AOF		45 Test M	45 Test Method	
* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: Chow Clays						Approved by: Frank T. Chavez						
Printed Name:						Title: District Supervisor						
5 lares Diaz Title:						Approved Date: July 11, 1996						
Date:				Phone		Approved Dates 1 to 1770						
7/11/96 1 If this is a cha	nge of opera	tor fill in the	OGRID num		326-9700 of the previous op	erator						
14538 Meridian (Printed Name										
Previous Operator Signature Signature: Chan Clay									roduction Associate 7/11/96			
		-0										